Form C-104 Revised August 1, 2011

1625 N. French Dr., Hobbs, NM 88240

Energy, Minerals & Natural Resources

District II811 S. First St., Artesia, NM 88210

District III 1000 Rio Brazos Rd., Aztec, NM 87410

Oil Conservation Division

Submit one copy to appropriate District Office

District IV

1220 South St. Francis Dr.

☐ AMENDED REPORT

1220 S. St. Francis Dr., Santa Fe, NM 87505

Santa Fe, NM 87505

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

1.	REQUEST FOR ALLOWABLE AND AUTHO	MIZATION	TO TRANSFORT		
¹ Operator name and Ad	ddress	² OGRID Number			
EOG RESOURCES INC		7377			
PO BOX 2267		³ Reason for Filing Code/ Effective Date			
MIDLAND, TX 79702		NW 08/09/2017			
⁴ API Number	⁵ Pool Name		⁶ Pool Code		
30 - 025-43583	WC-025 G08 S253235G; LWR BONE SF	97903			
⁷ Property Code			⁹ Well Number		
38965	BLACK BEAR 36 STATE		601H		

II. 10 Surface Location

Ul or lot no.	Section 36	Township 25S	Range 33E	Lot Idn	Feet from the 250'	North/South NORTH	1	Feet from the 1160'	East/ EAST	West line	County LEA
¹¹ Bottom Hole Location											
UL or lot no P	Section 36	Township 25S	Range 33E	Lot Idn	Feet from the 233'	North/Sout SOUTH	h	Feet from the 725'	East/ EAST	West line	County LEA
12 Lse Code	e ¹³ Producing Method Code			Gas ion Date	¹⁵ C-129 Perr	mit Number	¹⁶ C	-129 Effective I	Date 17 C-12		9 Expiration Date
3			/2017				,				

III. Oil and Gas Transporters

orter 19 Transporter Name and Address			
EOGM RESOURCES	OIL		
ENTERPRISE FIELD SERVICES	GAS		
REGENCY FIELD SERVICES, LLC	GAS		
DCP MIDSTREAM	GAS		
	Address EOGM RESOURCES ENTERPRISE FIELD SERVICES REGENCY FIELD SERVICES, LLC		

Well Completion Data IV.

Phone:

432-686-3658

²¹ Spud Date 05/02/2017		eady Date 08/09/2017	²³ TD 17,179'	²⁴ PBTD 17,071'	²⁵ Perfora 12,561-1		²⁶ DHC, MC	
²⁷ Hole Size		²⁸ Casing & Tubing Size		²⁹ Depth Set		³⁰ Sacks Cement		
14 3/4"		10 3/4"		1141′		905 SXS CL C/CIRC		
8 3/4"	8 3/4"		7 5/8"	11,825'		3100 SXS CL C&H/CIR		
6 3/4"		5	5 1/2"	17,177′		575 SXS CL H ETOC 10,500'		

V. Well Test Data

08/17/2017

Date:

32 Gas Delivery Date	33 Test Date	34 Test Length	35 The Pressure	36 Csg. Pressure
			Tog. Tressure	
08/09/2017	08/14/2017	24HKS		1001
³⁸ Oil	39 Water	⁴⁰ Gas		⁴¹ Test Method
401 BOPD	6845 BWPD	729 MCFPD		
and that the information gi	ven above is true and	0	IL CONSERVATION DIVISIO	DN
Maddox		Approved by:	ung.	
		Title:		
		Petro	bleum Engineer	
		Approval Date:	1	
		99	122117	
esources.com				
	401 BOPD at the rules of the Oil Conse	08/09/2017 08/14/2017 38 Oil 401 BOPD 6845 BWPD at the rules of the Oil Conservation Division have and that the information given above is true and yof my knowledge and belief. Maddax	08/09/2017 08/14/2017 24HRS 38 Oil 401 BOPD 6845 BWPD 729 MCFPD at the rules of the Oil Conservation Division have and that the information given above is true and cof my knowledge and belief. Approved by: Approval Date:	08/09/2017 08/14/2017 24HRS 38 Oil 401 BOPD 6845 BWPD 729 MCFPD OIL CONSERVATION DIVISION Approved by: Approved by: Petroleum Engineer Approval Date: