

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		<b>State of New Mexico</b> <b>Energy, Minerals and Natural Resources</b>  <b>Oil Conservation Division</b> <b>1220 South St. Francis Dr.</b> <b>Santa Fe, NM 87505</b>		<b>Form C-105</b> Revised August 1, 2011							
		1. WELL API NO.		30-025-43583 ✓							
		2. Type of Lease		<input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN							
		3. State Oil & Gas Lease No.									
<b>WELL COMPLETION OR RECOMPLETION REPORT AND LOG</b>											
4. Reason for filing:		5. Lease Name or Unit Agreement Name									
<input checked="" type="checkbox"/> <b>COMPLETION REPORT</b> (Fill in boxes #1 through #31 for State and Fee wells only)  <input type="checkbox"/> <b>C-144 CLOSURE ATTACHMENT</b> (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)		BLACK BEAR 36 STATE ✓  6. Well Number: 601H ✓									
7. Type of Completion:											
<input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER											
8. Name of Operator			9. OGRID								
EOG RESOURCES INC			7377 ✓								
10. Address of Operator			11. Pool name or Wildcat								
PO BOX 2267 MIDLAND, TEXAS 79702			WC-025 G08 S253235G;LWR BONE SPRING								
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County	
Surface:	A	36	25S	33E		250	NORTH	1160	EAST	LEA ✓	
BH:	P	36	25S	33E		233	SOUTH	725	EAST	LEA	
13. Date Spudded	14. Date T.D. Reached	15. Date Rig Released		16. Date Completed (Ready to Produce)		17. Elevations (DF and RKB, RT, GR, etc.)					
05/02/2017	06/17/2017	06/30/2017		08/09/2017		3328' GR					
18. Total Measured Depth of Well		19. Plug Back Measured Depth		20. Was Directional Survey Made?		21. Type Electric and Other Logs Run					
MD 17,179' TVD 12,413'		MD 17,071' TVD 12,413'		YES		None					
22. Producing Interval(s), of this completion - Top, Bottom, Name											
<b>23. CASING RECORD (Report all strings set in well)</b>											
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED	
10 3/4"		40.5 J55		1141'		14 3/4"		905 CL C/CIRC			
7 5/8"		29.7 ECP-110		11825'		8 3/4"		3100 CL C&H /CIRC			
5 1/2"		20 HCP-110		17177'		6 3/4"		575 CL H/ETOC 10,500'			
<b>24. LINER RECORD</b>						<b>25. TUBING RECORD</b>					
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET				
26. Perforation record (interval, size, and number)						27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.					
12561-17071' 3 1/8" 1264 holes						DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED			
						12561-17071'		Frac w/11,265,150 lbs proppant; 224,977 bbls load fld			
<b>28. PRODUCTION</b>											
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)					
08/09/2017		FLOWING				PRODUCING					
Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF	Water - Bbl.	Gas - Oil Ratio				
08/14/2017	24	54		401	729	6845	1815				
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)					
	1001					67					
29. Disposition of Gas (Sold, used for fuel, vented, etc.)						30. Test Witnessed By					
SOLD											
31. List Attachments											
C-102, C-103, C-104, Directional Survey, As-Completed plat											
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.											
33. If an on-site burial was used at the well, report the exact location of the on-site burial:											
Latitude						Longitude					
						NAD 1927 1983					
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief											
Signature		Printed Name		Title		Date					
Kay Maddox		Kay Maddox		Regulatory Analyst		08/17/17					
E-mail Address		kay_maddox@eogresources.com									

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## INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico				Northwestern New Mexico			
T. Anhy	Rustler	1176'	T. Canyon	Brushy	7844'	T. Ojo Alamo	T. Penn A"
T. Salt		1410'	T. Strawn			T. Kirtland	T. Penn. "B"
B. Salt		4060'	T. Atoka			T. Fruitland	T. Penn. "C"
T. Yates			T. Miss			T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers			T. Devonian			T. Cliff House	T. Leadville
T. Queen			T. Silurian			T. Menefee	T. Madison
T. Grayburg			T. Montoya			T. Point Lookout	T. Elbert
T. San Andres			T. Simpson			T. Mancos	T. McCracken
T. Glorieta			T. McKee			T. Gallup	T. Ignacio Otzte
T. Paddock			T. Ellenburger			Base Greenhorn	T. Granite
T. Blinebry			T. Gr. Wash			T. Dakota	
T. Tubb			T. Delaware Sand			T. Morrison	
T. Drinkard			T. Bone Springs			T. Todilto	
T. Abo			T. 1st BS Sand	10302'		T. Entrada	
T. Wolfcamp	12367'		T. 2nd BS Sand	10,828'		T. Wingate	
T. Penn			T. 3rd BS Sand	11891'		T. Chinle	
T. Cisco (Bough C)			T.			T. Permian	

## OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 3, from.....to.....

No. 2, from.....to.....

No. 4, from.....to.....

## IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....

No. 2, from.....to.....feet.....

No. 3, from.....to.....feet.....

## LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology