Submit To Appropriate District Office Two Copies District I				State of New Mexico Energy, Minerals and Natural Resources						Form C-105 Revised August 1, 2011						
1625 N. French Dr., I District II	1625 N. French Dr., Hobbs, NM 88240 District II										1. WELL API NO. 30-025-43583					
811 S. First St., Artesia, NM 88210 <u>District III</u> 1000 Rio Brazos Rd., Aztec, NM 87410				Oil Conservation Division					-	2. Type of Lease						
District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505				1220 South St. Francis Dr. Santa Fe, NM 87505					-	3. State Oil &			☐ FED/IND	DIAN		
			OR R	R RECOMPLETION REPORT AND LOG											1800	
4. Reason for filing											5. Lease Name				_ /	/
		res #1 through #31 for State and Fee wells only)						6. Well Number:								
#33; attach this and	d the plat to									or						
8. Name of Operato	ELL U	WORKOVI	ER 🔲 I	DEEPEN	NING	PLUGBACK		DIFFERE	ENT RESERV							
	E	OG RES	SOUR	CES	INC						9. OGRID 7377					
10. Address of Ope		о вох	2267	MID	LAN	D, TEXAS	7970	)2			11. Pool name or Wildcat WC-025 G08 S253235G;LWR BONE SPRING					NG
12.Location	Unit Ltr	Section		Townsh	ip	Range	Lot		Feet from t	he	N/S Line	Feet from t	the	E/W Line	County	
Surface:	Α	36		25S		33E			250	_	NORTH	1160		EAST	LEA	
BH:	Р	36		25S		33E		1	233		SOUTH	725		EAST LEA		
13. Date Spudded 05/02/2017		T.D. Reach 117/201		15. Da		Released 8/30/2017		16	6. Date Compl 08/09/		(Ready to Produ 7	ice)	17. RT.	Elevations (D. GR, etc.) 3	F and RKB	,
18. Total Measured	d Depth of	Well	,		ug Bac	k Measured Dep			). Was Direct		Survey Made?	21.	Гуре	Electric and C	ther Logs F	₹un
MD 17,179' 22. Producing Inter		12,413' his comple	tion - To			,071' TVD	12,41	13'	YES					None		_
23.				(	CAS	ING REC	ORL	(Rer	ort all str	ing	s set in we	:11)				
CASING SIZI	E	WEIGHT	LB./F7			DEPTH SET			OLE SIZE		CEMENTING RECORD AMOUNT PULLED					
10 3/4"		40.5				141'			4 3/4"		905 CL C/CIRC					
7 5/8" 5 1/2"	_		ECP-	CP-110 11825' P-110 17177'			8 3/4" 6 3/4"		-	3100 CL C&H /CIRC 575 CL H/ETOC 10,500'		חי				
5 1/2		20 F	ICP-I	10		17177	_		0 3/4		373 OLTIVE	00 10,000	+			
SIZE			ротт	LINER RECORD  BOTTOM SACKS CEMENT			ENIT I			25.	TUBING REC				ER SET	
SIZE	TOP		ВОТ	IOM		SACKS CEIVI	ENI	SCREE	SIN.	SIZ	E	DEFIN	3E1	FACE	EK SEI	
				number)							RACTURE, CEMENT, SQUEEZE, ETC.  AMOUNT AND KIND MATERIAL USED					
26. Perforation re	record (inter	rval, size, a	nd num				ŀ			FRA			$\overline{}$			
26. Perforation re	record (inter				oles			DEPTH	H INTERVAL	FRA	AMOUNT A	ND KIND N	MAT	TERIAL USED		fld
26. Perforation re					oles			DEPTH		FRA	AMOUNT A	ND KIND N	MAT			d fld
26. Perforation r					oles		PRO	DEPTH 125	H INTERVAL 661-17071'	FRA	AMOUNT A	ND KIND N	MAT	TERIAL USED		d fld
26. Perforation re	31-1707	'1' 3 1.	/8" 12	264 hc		owing, gas lift, po		125 DDUC	H INTERVAL 661-17071'		AMOUNT A	ND KIND N 65,150 lbs	MAT prop	ERIAL USED		d fld
26. Perforation r. 1256	61-1707	'1' 3 1.	/8" 12	264 hc	od (Fla			125 DDUC	H INTERVAL 661-17071'	)	AMOUNT A Frac w/11,2 Well Status PROL	ND KIND N 65,150 lbs	MAT prop	ERIAL USED		d fld
26. Perforation ro 1256 28. Date First Producti 08/09/20 Date of Test	ion 17	'1' 3 1.	/8" 12	264 ho	od (Fla	owing, gas lift, po		125 DDUC	HINTERVAL 661-17071' CTION and type pump)	)	AMOUNT A Frac w/11,2 Well Status	ND KIND M 65,150 lbs	MAT prop	TERIAL USED ppant; 224,97		d fld
26. Perforation re 1256  28. Date First Producti 08/09/20  Date of Test 08/14/2017	ion 17 Hours To	'1' 3 1.	roductio	on Methor FLOW te Size 54	od <i>(Fla</i>	Prod'n For Test Period		DEPTH 125  DDUC  g - Size a  Oil - B  40'	TION  CTION  and type pump)	Gas	Well Status PROD - MCF	(Prod. or Si OUCING Water - I	hut-in	FERIAL USED ppant; 224,97 (n) Gas -	7 bbls load Oil Ratio	d fld
26. Perforation re 1256  28. Date First Producti 08/09/20  Date of Test	ion 17	Pressure	roductio	264 ho	od <i>(Fla</i>	owing, gas lift, po		DEPTH 125  DDUC  g - Size a  Oil - B  40'	HINTERVAL 661-17071' CTION and type pump) bl	Gas	AMOUNT A Frac w/11,2 Well Status PROD - MCF	(Prod. or Si OUCING Water - I	MAT prophut-in	rerial USED ppant; 224,97	7 bbls load Oil Ratio	d fld
26. Perforation re 1256  28. Date First Producti 08/09/20  Date of Test 08/14/2017  Flow Tubing Press. 29. Disposition of 6	ion 17  Hours To 2  Casing F 100  Gas (Sold,	Pressure	roduction Chok Calcu	en Methor FLOW te Size 54 ulated 24 Rate	od <i>(Fla</i>	Prod'n For Test Period		DEPTH 125  DDUC  g - Size a  Oil - B  40'	TION  CTION  and type pump)	Gas	AMOUNT A Frac w/11,2 Well Status PROD - MCF 729 Water - Bbl.	(Prod. or Si OUCING Water - I	MAT prop	Gas - 1. rity - API - (Co	7 bbls load Oil Ratio	d fld
26. Perforation re 1256  28. Date First Producti 08/09/20  Date of Test 08/14/2017  Flow Tubing Press.	ion 17 Hours To 2 Casing F 100 Gas (Sold,	Pressure O1 used for fue	roduction Chok Calcu Hour	on Methors FLOW the Size 54 ulated 24 Rate d, etc.)	od (Flo	Prod'n For Test Period	umping	DEPTH 125 DDUC 3 - Size a Oil - Bl 40' Ga:	CTION  Ind type pump)  bl  s - MCF	Gas	Well Status PROD - MCF 729 Water - Bbl.	(Prod. or Si OUCING Water - F	MAT prop	Gas - 1. rity - API - (Co	7 bbls load Oil Ratio	d fld
28. Date First Producti 08/09/20 Date of Test 08/14/2017 Flow Tubing Press. 29. Disposition of C	ion 17 Hours To 2 Casing F 100 Gas (Sold, D) nts C-1	Pested 4 Pressure 01 used for fue	Chok Calcu Hour	ce Size 54 ulated 24 Rate d, etc.)	od <i>(Fld</i> /ING 4-	Prod'n For Test Period Oil - Bbl.	Sur	DEPTH 125  DDUC  g - Size a  Oil - Bl  40  Gas	CTION  ond type pump)  s - MCF	Gas	Well Status PROD - MCF 729 Water - Bbl.	(Prod. or Si OUCING Water - F	MAT prop	Gas - 1. rity - API - (Co	7 bbls load Oil Ratio	d fld
28. Date First Production of OSOLI 31. List Attachment	ion 17 Hours To 2 Casing F 100 Gas (Sold, D nts C-1	Pressure O1 used for fue 02, C- d at the we	Chok Calcumentel, vente	con Methors FLOW the Size 54 ulated 24 Rate d., etc.)	od (Flow)/ING	Prod'n For Test Period  Oil - Bbl.  Directional elocation of the elacion of the on-se	Sur	DEPTH 125  DDUC  g - Size a  Oil - Bl  40'  Ga:  Vey,  rary pit.	CTION  ond type pump)  s - MCF	Gas	Well Status PROD - MCF 729 Water - Bbl.	(Prod. or Si OUCING Water - F	MAT prop	Gas - Gas - Tetty - API - (Co 67 Ssed By	Oil Ratio 815	
28.  Date First Production of OS/14/2017  Flow Tubing Press.  29. Disposition of OS/14/2013  31. List Attachments  32. If a temporary	ion 17 Hours To Casing F 100 Gas (Sold, D nts C-1 pit was use	Pressure O1 used for fue d at the we ed at the w	Chok Calcu Hour el, vente	con Methors FLOW the Size 54 ulated 24 Rate d, etc.)	od (Floring)  JING  4-  4-  Market local l	Prod'n For Test Period  Oil - Bbl.  Directional e location of the eation of the on-s Latitude in sides of this	Sur tempos	DEPTH 125 DDUC 3 - Size a Oil - Bl 40' Ga: Vey, rrary pit.	CTION  Ind type pump)  bl  1 s - MCF	Gas	Well Status PROD - MCF 729 Water - Bbl.	(Prod. or Si OUCING Water - I 684 Oil o	MAT prop	Gas -  Text - API - (Co  67  Ssed By	Oil Ratio 815 rr.)	
28. Date First Producti 08/09/20 Date of Test 08/14/2017 Flow Tubing Press.  29. Disposition of Carrow SOLI 31. List Attachment 32. If a temporary 33. If an on-site but	ion 17 Hours To 2 Casing F 100 Gas (Sold, D pit was use urial was use	Pressure O1 used for fue d at the we ed at the w	Chok Calcument, vente 103, II, attached, repo	con Methors FLOW the Size 54 color a plat wort the exposure of the size of the	od (Floring)  JING  4-  With the caset local probability of th	Prod'n For Test Period  Oil - Bbl.  Directional e location of the entitle of the on-service of this Printed Name Kay	Sur tempo	DEPTH 125 DDUC 3 - Size a Oil - Bl 40' Ga: Vey, rrary pit.	CTION  Ind type pump)  In the second of the	Gas	Well Status PROD - MCF 729 Water - Bbl.	(Prod. or Side of Mater - Fig. 18 and	MAT prop	Gas - Introduction of the second of the seco	Oil Ratio 815 rr.)	983

## **INSTRUCTIONS**

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

## INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

South	neastern	New Mexico	Northwestern New Mexico				
T. Anhy Rustler	1176'	T. Canyon Brushy 7844'	T. Ojo Alamo_	T. Penn A"			
T. Salt	1410'	T. Strawn	T. Kirtland	T. Penn. "B"			
B. Salt	4060'	T. Atoka	T. Fruitland	T. Penn. "C"			
T. Yates		T. Miss	T. Pictured Cliffs	T. Penn. "D"			
T. 7 Rivers		T. Devonian	T. Cliff House	T. Leadville			
T. Queen		T. Silurian	T. Menefee	T. Madison			
T. Grayburg		T. Montoya	T. Point Lookout	T. Elbert			
T. San Andres		T. Simpson	T. Mancos	T. McCracken			
T. Glorieta		T. McKee	T. Gallup	T. Ignacio Otzte			
T. Paddock		T. Ellenburger_	Base Greenhorn	T.Granite			
T. Blinebry		T. Gr. Wash	T. Dakota				
T.Tubb_		T. Delaware Sand	T. Morrison				
T. Drinkard		T. Bone Springs	T.Todilto				
T. Abo		T. 1st BS Sand 10302'	T. Entrada				
T. Wolfcamp 1236	7'	T. 2nd BS Sand 10,828'	T. Wingate				
T. Penn		T. 3rd BS Sand 11891'	T. Chinle				
T. Cisco (Bough C)		T.	T. Permian				

			OIL OR GAS SANDS OR ZONES
No. 1, from	to	No. 3, from	to
No. 2, from	to	No. 4, from	to
	IMPORTANT V	VATER SANDS	
Include data on rate of water in	nflow and elevation to which water	rose in hole.	
No. 1, from	to	feet	
No. 2, from	to	feet	
No. 3, from	to	feet	
T T	THOI OGY DECODD	A ++ 1 - 1 - 1 - 1 - 1 - 1 + : C	

## LITHOLOGY RECORD (Attach additional sheet if necessary)

From	То	Thickness In Feet	Lithology	From	То	Thickness In Feet	Lithology
			,				