(June 2015)	DE	UNITED STATES		NMOCD Hobbs	CD	OMB N	APPROVED D. 1004-0137
	BUREAU OF LAND MANAGEMENT				5	Expires: January 31, 2018 5. Lease Serial No. NMNM56264	
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter and abandoned well. Use form 3160-3 (APD) for such proposals. SUBMIT IN TRIPLICATE - Other instructions on page 2						If Indian, Allottee or Tribe Name	
	SUBMIT IN	TRIPLICATE - Other inst	tructions on	page 2 Auto	CEN	7. If Unit or CA/Agree	ement, Name and/or No.
1. Type of Well ☐ Gas Well ☐ Qther						8. Well Name and No. NORTH LEA FEDERAL 12	
2. Name of Operator READ & STEVENS E-Mail: kbarajas@read-stevens.com						9. API Well No. 30-025-39939	
3a. Address P. O. BOX 15 ROSWELL, N		3b. Phone No Ph: 575-62	. (include area code) 4-3760 10. Field and Pool or Exploratory Area LEA DELAWARE;NE				
	., R., M., or Survey Description			11. County or Parish,	State		
Sec 10 T20S R34E 1550FNL 1309FWL						LEA COUNTY,	NM
12. 0	CHECK THE AF	PPROPRIATE BOX(ES)	TO INDICA	TE NATURE OF	F NOTICE,	REPORT, OR OTH	IER DATA
TYPE OF SUBMISSION TYPE OF ACTION							
□ Notice of Int	ant	□ Acidize	🗖 Dee	pen	Product	ion (Start/Resume)	□ Water Shut-Off
		□ Alter Casing	Hyd	Iraulic Fracturing	Reclam	ation	U Well Integrity
Subsequent l	Report	Casing Repair	□ Nev	Construction	Recomp	olete	☑ Other Workover Operatio
□ Final Aband	onment Notice	<ul> <li>Change Plans</li> <li>Convert to Injection</li> </ul>	🗆 Plug	g and Abandon	Tempor Water I	arily Abandon	workover Operatio
3/4" bit and 16 at 5580'. Circ 7/24/17: TIH 1 laying dwn scr below slips. F 7/25/17: RU a 15% HCL. Flu 1700#, 5 min action. RD. T	68 jntš 2 7/8" tbg bottoms up. TC to PBTD. TOH v raper. RU tester RU reverse unit c acid crew. Press ush w/41 bbls 2% - 871#, 10 min - TOH w/tbg laying	w/tbg. TIH w/5 1/2" OD s s. Set pkr at 5360' w/14, on backside. Load csg w/ sure up backside to 500# 6 KCL wtr. Max press 26 665#, 15 min - 525#. Sp	t 5463'. Circ craper to PB 000# compre (16 BPW. Pri and hold. Ac (50#. Avg pre aced out 50 B	to surface. Tag F FD (5580'). Csg o ssion. Tested to essure up to 500# idize well by pur ess 2275#, Avg ra 3S throughout job	PBTD clear. TOH g to 5000# f. Held oka uping 2000 tte 4 BPM. . No ball	w/tbg y. gals	
14. I hereby certify	that the foregoing is	Electronic Submission #	383289 verifie	d by the BLM Well	Information	System	
Name (Printed/Ty	ped) KELLY BA	For RE/ Committed to AFMSS for RAJAS	AD & STEVEN processing b		obs HEZ on 08/0 TPREPAR		CORD
Signature	(Electronic S	,		Date 07/31/20		110 0 0 2017	Mha
Signature		THIS SPACE FO	OR FEDERA	L OR STATE (	DFFICE U	SEUGIO	
Signature					X X X X		
				Title	/ BURE	AU OF NANDMANAG	MENT
Approved By Conditions of approva	nt holds legal or equ	<ol> <li>Approval of this notice does itable title to those rights in the</li> </ol>	not warrant or e subject lease	Title	BURE/	AU OF NAME MANAGE	MENT Date
Approved By Conditions of approva certify that the applica which would entitle th Title 18 U.S.C. Section	nt holds legal or equ e applicant to condu n 1001 and Title 43	<ol> <li>Approval of this notice does itable title to those rights in the</li> </ol>	crime for any pe	Office erson knowingly and	<u>+ ci</u>	ARLSBAD SULLO GIFT	

And in case of the second s

## Additional data for EC transaction #383289 that would not fit on the form

## 32. Additional remarks, continued

7/8" x 5 1/2" TAC and 167 jnts 2 7/8" tbg. NDBOP. Set TAC w/13,000# tesnsion. NUWH. TIH w/2 1/2" x 1 1/4" x 20' pump, 9 - 7/8" rods, 136 - 3/4" rods, 72 - 7/8" rods, 7/8" x 4' x 4' x 6' x 8' pony rods and 1 1/4' x 22' polished steel rod. Seat and space pump. Hang well on. Left unit pumping to battery on 120" stroke w/8 SPM.