Form 3160-5 (June 2015)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

NMOCD

FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2018

SUNDRY NOTICES AND REPORTS ON WELLS

5. Lease Serial No. NMLC029405B

abandoned wel	6. If Indian, Allottee o					
SUBMIT IN	7 If Unit or CA/Agree	ment, Name and/or No.				
1. Type of Well ☐ Gas Well ☐ Other					8. Well Name and No. RUBY FEDERAL	025
Name of Operator Contact: RHONDA ROGERS CONOCOPHILLIPS COMPANY E-Mail: rogerrs@conocophillips.com					9. API Well No. 30-025-41017	/
3a. Address P. O. BOX 51810 MIDLAND, TX 79710 3b. Phone No. (include area code) Ph: 432-688-9174					10. Field and Pool or I MALJAMAR; YE	Exploratory Area ESO WEST
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)					11. County or Parish, S	State
Sec 17 T17S R32E Mer NMP SENE 2210FNL 1120FEL					LEA COUNTY, I	NM /
12. CHECK THE AF	PPROPRIATE BOX(ES)	TO INDICATE	NATURE O	F NOTICE,	REPORT, OR OTH	IER DATA
TYPE OF SUBMISSION	TYPE OF ACTION					
☐ Notice of Intent	☐ Acidize	☐ Deeper	□ Deepen □ I		ion (Start/Resume)	☐ Water Shut-Off
	☐ Alter Casing	☐ Hydra	ulic Fracturing	☐ Reclam	ation	■ Well Integrity
Subsequent Report	□ Casing Repair			☐ Recomp	olete	Other
☐ Final Abandonment Notice	☐ Change Plans ☐ I		nd Abandon	☐ Tempor	arily Abandon	
	☐ Convert to Injection ☐		g Back		Disposal	
Attach the Bond under which the wor following completion of the involved testing has been completed. Final At determined that the site is ready for fi 6/12/17 found small hole in the 6/14/17 RIH w/215 jts 2 7/8", 6 attached is a current wellbore	operations. If the operation repandonment Notices must be fill in all inspection. g. 6.5#, J-55 tbg & set @ 66. schematic.	sults in a multiple ced only after all red	ompletion or reco	mpletion in a r	new interval, a Form 3160, have been completed a	0-4 must be filed once
Electronic Submission #384638 verified by the BLM Well Information System For CONOCOPHILLIPS COMPANY, sent to the Hobbs Committed to AFMSS for processing by JENNIFER SANCHEZ on 08/15/2017 ()						
Name (Printed/Typed) RHONDA ROGERS			Title STAFF REGULATO			
The state of the s				- Posterior Parameter		RECORD
Signature (Electronic S	Submission)	I	Date 08/14/20		LITEDITOR	ILGOND
	THIS SPACE FO	R FEDERAL	OR STATE	OFFICE U	SE AUC 1/5 20	017
Approved By Title					I AA	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.			Office	BL	LEARLSBAD NEW O	AGM IN VIEW
Title 18 U.S.C. Section 1001 and Title 43 States any false, fictitious or fraudulent				willfully to ma	ake to any department or	agency of the United
(Instructions on page 2) ** OPERA	FOR-SUBMITTED ** O	PERATOR-S	JBMITTED *	* OPERAT	OR-SUBMITTED	** 1/

Schematic - Current ConocoPhillips **RUBY FEDERAL 25** API / UWI Field Name State/Province District County PERMIAN CONVENTIONAL MALJAMAR 3002541017 LEA **NEW MEXICO Original Spud Date** Surface Legal Location East/West Distance (ft) East/West Reference North/South Distance (ft) North/South Reference 3/20/2014 Section 17, Township 17 1,120.00 FEL 2,210,00 FNL S, Range 32 E VERTICAL - Original Hole, 8/14/2017 4:12:08 PM MD (ftKB) Vertical schematic (actual) Casing Hanger (Fluted); 13.6-14.9 Polished Rod SM; -11.6; 14.4 7.5 Casing Hanger (Fluted); 13.6-15.6 Casing Pup Joint; 14.9-18.3 13.5 Casing Pup Joint; 15.6-19.0 Casing Joints; 13.6-75.0 15 1 Conductor Cement; 13.6-75.0; 2/14/2014 18.4 Casing Joints; 19.0-770.4 75.1 Float Collar; 770.3-772.3 Casing Joints; 772.4-813.3 772.3 Guide Shoe; 813.3-814.8 Surface Casing Cement; 13.6-814.8; 830.1 Sucker Rod; 14.4; 1,739.4 3/21/2014 1,741.1 Casing Joints; 18.3-3,495.5 Sucker Rod 4 guides/rod; 1,739.4; 2,564.4 2.438.0 Tubing; 7.9-5,437.9 3.097.1 Marker Joint; 3,495.5-3,537.9 3,513.1 3,662.1 3,880.9 Sucker Rod 4 guides/rod; 2,564.4; 5,439.4 Casing Joints; 3,537.9-5,422.3 4.275.3 Marker Joint; 5,422.3-5,465.6 5.422.2 Hyd Frac-Gelledwater; 5,547.0-5,567.0; 5,439.6 STAGE 4; 4/15/2014 Tubing Marker Sub; 5,437.9-5,445.9 Perforated; 5,547.0-5,567.0; 4/15/2014; 5.447.5 PADDOCK (STAGE 4) Tubing; 5,445.9-5,506.0 Hyd Frac-Gelledwater; 5,912.0-5,932.0; 5,505.9 Anchor 5 1/2 X 2 7/8; 5,506.0-5,508.8 : Tes: STAGE 3; 4/15/2014 5.510.5 Perforated; 5,912.0-5,932.0; 4/14/2014; **BLINEBRY (STAGE 3)** 5.833.0 Casing Joints; 5,465.6-7,038.9 Sucker Rod; 5,439.4; 6,289.4 5,912.1 Hyd Frac-Gelledwater; 6,250.0-6,270.0; Tubing; 5,508.8-6,594.4 STAGE 2; 4/14/2014 6.202.1 Perforated: 6.250.0-6.270.0: 4/14/2014: **BLINEBRY (STAGE 2)** 6,289.4 Pony Rod Guided; 6,289.4; 6,291.4 Sinker Bar; 6,291.4; 6,341.4 6.293.0 Pony Rod Guided; 6,341.4; 6,343.4 6,343.5 Sinker Bar; 6,343.4; 6,393.4 Pony Rod Guided; 6,393.4; 6,395.4 6.395.0 Sinker Bar; 6,395.4; 6,445.4 6,445.5 Pony Rod Guided; 6,445.4; 6,447.4 Sinker Bar; 6,447.4; 6,497.4 6,449.1 Pony Rod Guided; 6,497.4; 6,499.4 6,499.3 Sinker Bar; 6,499.4; 6,549.4 6,537.1 Hyd Frac-Gelledwater; 6,584.0-6,604.0; Pony Rod Guided; 6,549.4; 6,551.4 STAGE 1; 4/14/2014 6.551.5 Sinker Bar; 6,551.4; 6,601.4 Perforated; 6,584.0-6,604.0; 4/14/2014; 6.594.5 Pony Rod Guided; 6,601.4; 6,603.4 BLINEBRY (STAGE 1) Back off coupling; 6,603.4; 6,604.0 6,603.0 Tubing TK 99; 6,594.4-6,626.9 Float Collar; 7,038.9-7,040.9 6,605.0 Rod Insert Pump; 6,604.0; 6,628.0 Casing Joints; 7,040.9-7,084.1 Pump Seating Nipple; 6,626.9-6,628.0 6.628.0 Float Shoe; 7,084.1-7,086.1 Auto cement plug; 7,038.9-7,086.1; 6,633.9 Automatically created cement plug from the casing cement because it had a tagged depth.; 6,719.8 3/28/2014 7.041.0 Production Casing Cement; 13.6-7,086.1; 3/28/2014 7.101.0 Report Printed: 8/14/2017 Page 1/1