Form 3160-5 (June 2015)

## **UNITED STATES** DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2018

## 5. Lease Serial No. NMNM128366

SUNDRY NOTICES AND REPORTS ON WELLS  Do not use this form for proposals to drill or to re-enter and abandoned well. Use form 3160-3 (APD) for such proposals.					NMNM128366     If Indian, Allottee or Tribe Name	
SUBMIT IN TRIPLICATE - Other instructions on page 2  1. Type of Well  Oil Well Gas Well Other					8. Well Name and No. LEA UNIT 48H	
Name of Operator Contact: D. PATRICK DARDEN, PE LEGACY RESERVES OPERATING LÆ-Mail: pdarden@legacylp.com					9. API Well No. 30-025-43146	
3a. Address 303 W WALL ST SUITE 1800 MIDLAND, TX 79701	o. (include area code) 39-5200		10. Field and Pool or Exploratory Area LEA; BONE SPRING			
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)					11. County or Parish, State	
Sec 1 T20S R34E SESW 630FSL 2180FWL					LEA CO COUNTY, NM	
12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA						
TYPE OF SUBMISSION	TYPE OF ACTION					
☐ Notice of Intent	☐ Acidize	☐ Dee			ion (Start/Resume)	■ Water Shut-Off
Subsequent Report     ■     Subsequent Report     Subsequent Re	Alter Casing		_ , _ , _ ,		ation	☐ Well Integrity
	Cashig Repair		ew Construction Recom			☑ Other
☐ Final Abandonment Notice	☐ Change Plans	_			arily Abandon	
13. Describe Proposed or Completed Ope	☐ Convert to Injection		g Back	□ Water I		
If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.  11/08/2016 Ran Gamma Ray/CCL log.  11/21-26/2016 Perf Bone Spring fr/10,533'-14,985' MD w/540 shots. Treated well w/1,710 bbls 10% acid, 5,584,500# sand & 113,000 BW.  11/27-12/12/2016 Drilled out plugs.  12/13/2016 Began flowback operations.  02/04/2017 Date of first production.						
Electronic Submission #377230 verified by the BLM Well Information System For LEGACY RESERVES OPERATING LP, sent to the Hobbs Committed to AFMSS for processing by DEBORAH MCKINNEY on 05/30/2017 ()  Name (Printed/Typed) D. PATRICK DARDEN, PE Title SR. ENGINEERING ADVISOR						
2, 2, 2, 7, 7, 7, 7, 7, 7, 7, 7, 7, 7, 7, 7, 7,			2211	ACCETE	TED 50-	1
Signature (Electronic Submission) Date 05/24/2017 PIED FOR RECO						CORD
	THIS SPACE FO	OR FEDERA	AL OR STATE	OFFICE U	SE ///	1 h
Approved By			Title		AUG 2017	IDATA)
Conditions of approval, if any, are attache certify that the applicant holds legal or equ which would entitle the applicant to condu	Office	BUREAU	OF LAND MANAGEMI LSBAD FIELD OFFICE	SIA III		
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and villfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.						
(Instructions on page 2) ** OPERA	FOR-SUBMITTED ** O	PERATOR	-SUBMITTED *	* OPERAT	OR-SUBMITTED	1/ /2