Form 3160-5 (June 2015) UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.						
SUBMIT IN TRIPLICATE - Other instructions on page 2 7. If Unit or CA/Agreement, Name and/or No.						
1. Type of Well 8. Well Name and No.						
🛛 Oil Well 🔲 Gas Well 🗋 Other						FED COM 706H
2. Name of Operator EOG RESOURCES INCORPORATEDE-Mail: Kay_Maddox@EOGRESOURCES.com					9. API Well No. 30-025-43524	
PO BOX 2267 MIDLAND, TX 79702			include area code) 3658	WC-025-G09S263327G;UP WOL		
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)					11. County or Parish, State	
Sec 28 T26S R33E 759FNL 1995FWL					LEA COUNTY, NM	
12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA						
TYPE OF SUBMISSION	TYPE OF ACTION					
□ Notice of Intent	Acidize	Deepe	n	Producti	ion (Start/Resume)	□ Water Shut-Off
	□ Alter Casing	🗖 Hydra	ulic Fracturing	Reclama	ation	U Well Integrity
Subsequent Report	Casing Repair	New C	Construction	Recomp		
Final Abandonment Notice	Change Plans	Plug a	Plug and Abandon		arily Abandon	Production Start-up
	Convert to Injection	Convert to Injection Plug Back Water Disposal		oisposal		
If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BLA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or zone multiple completion or new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection. 03/14/2017 Prep well for completion 03/16/2017 MIRU Begin 30 stage frac 3/30/2017 Finish perforating and frac - perf 12766-19511', 3.25", 1782 holes, Frac w/ 18,933,852 lbs proppant, 487,398 bbls load water 4/14/2017 RIH to drill out plugs and clean out well 4/17/2017 Open well to flowback, Date of First production 14. I hereby certify that the foregoing is true and correct.						
14. Thereby certify that the totegoing is the and context. Electronic Submission #376941 verified by the BLM Well Information System For EOG RESOURCES INCORPORATED, sent to the Hotpos						
Committed to AFMSS for processing by DEBORAH MCKINNEY on 05/23/2017 ()						
Name (Printed/Typed) KAY MAD	DOX		Title REGUL/	ATORY AN		DECODAL
Signature (Electronic Submission)			Date 05/22/2017			
THIS SPACE FOR FEDERAL OR STATE OFFICE USE						
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Approved By						
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.						
(Instructions on page 2) ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED **						