Form 3160-5 (June 2015)

(Instructions on page 2)

UNITED STATES

DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT OCD Hobbs

FORM APPROVED OMB No. 1004-0137 Expires: January 31, 2018

5. Lease Serial No.

NM127446

SUNDRY N	OTICES AND REPORTS ON	WELLS OCT	6. If Indian, Allottee of	r Tribe Name	
Do not use this for	orm for proposals to drill or Use Form 3160-3 (APD) for su	40 Bite Carlo			
	WINTER TO THE WINDS		17 If Unit of CA/Agra	enient, Name and/or No.	
SUBMIT IN TRIPLICATE - Other instructions on page 2 UG 2 3 2017			NMNM130199		
1. Type of Well Oil Well Gas Well Other RECEIVED			8. Well Name and No. Pryor DBR Federal State Com 1H		
Oil Well Gas Well Other RECEIVED			O A DI Mall No	Pryor DBR Federal State Com 1H	
			9. API Well No. 30-0	25-42093	
3a. Address 1001 17th Street, Suite 1800 3b. Phone No. (include area code) Denver, CO 80202 (720) 441-5515				10. Field and Pool or Exploratory Area Ojo Chiso; Bone Spring	
4. Location of Well (Footage, Sec., T.R., M., or Survey Description)			11. Country or Parish	11. Country or Parish, State	
SWSW, Section 1, T 23S, R 34E, NMPM, 200 ' FSL, 350' FWL			Lea County, NM		
12. CHE	CK THE APPROPRIATE BOX(ES) TO IT	NDICATE NATURE OF NO	TICE, REPORT OR OT	HER DATA	
TYPE OF SUBMISSION		TYPE OF A	TION		
✓ Notice of Intent		processo	oduction (Start/Resume)	Water Shut-Off Well Integrity	
Subsequent Report	Casing Repair Ne	w Construction Re	complete	Other - Change of Operator	
			mporarily Abandon		
Final Abandonment Notice	Convert to Injection Plu Decration Clearly state all pertinent details		ater Disposal		
completion of the involved operation completed. Final Abandonment Notice is ready for final inspection.) This is notification that Centent Centennial, as the new operate the portion of the lease describe Bond Coverage - NMB001471		ompletion or recompletion in ints, including reclamation, had noted that a sequired and is to ions, stipulations and restrictions, stipulations and restrictions.	a new interval, a Form a ave been completed and taking over operations ictions concerning ope	3160-4 must be filed once testing has been the operator has detennined that the site of this well.	
Change of Operator Effective - June 8, 2017 SEE ATTACHED FOR					
Former Operator - GMT Exploration Company LLC CONDITIONS OF APF				VAL	
Heidi Kaczor	s true and correct Name (Printed/Typed)	Regulatory Manag	ger		
Signature		Date U 0 17		ADDDAVED.	
1	THE SPACE FOR FE	DERAL OR STATE C	FICE USE	APPRUVEU	
Approved by Charl	les Nimmer	PETROLEUM Title	ENGINEER	Date JUL 1 0 2017	
Conditions of approval, if any, are attac certify that the applicant holds legal or which would entitle the applicant to cor	thed. Approval of this notice does not warr equitable title to those rights in the subject induct operations thereon.		BUREAU OF LAND MANAGEMENT		
Title 18 U.S.C Section 1001 and Title 4 any false, fictitious or fraudulent statem	3 U.S.C Section 1212, make it a crime for nents or representations as to any matter wi	any person knowingly and within its jurisdiction	villfully to make to any o	lepartment of agency of the United States	

BUREAU OF LAND MANAGEMENT CARLSBAD FIELD OFFICE

620 E. Greene St Carlsbad, NM 88220 Ph: (575) 234-5972

Conditions of Approval for Change of Operator

- 1. Tank battery must be bermed/diked (must be able to contain 1 1/2 times the volume of the largest tank).
- 2. Submit for approval of water disposal method within 60 days, if changes have been made from previously approved disposal method.
- 3. Review facility diagram on file, and submit updated facility diagrams, as per Onshore Order #3 within 60 day.
- 4. This agency shall be notified of any spill or discharge as required by NTL-3A.
- 5. All outstanding environmental issue must be addressed within 90 days. Contact Jim Amos for inspection and to resolve environmental issues. 575-234-5909
- 6. Install legible well sign on location with operator name, well name and number, lease number, unit number, 1/4 1/4, section, township, and range. NMOCD requires the API number on well signs.
- 7. Subject to like approval by NMOCD.
- 8. All Reporting to ONRR (OGOR Reports) must be brought current within 30 days of this approval including any past history.
- 9. If this well is incapable of producing in paying quantities submit NOI to plug and abandon this well or obtain approval to do otherwise within 90 days.
- 10. Submit plan for approval of well operations for all TA/SI wells within 30 days of this approval to change operator.
- 11. If not in place acquire operating rights on this lease within 30 days with BLM office in Santa Fe, NM.