

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTFORM APPROVED  
OMB NO. 1004-0137  
Expires: January 31, 2018**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*5. Lease Serial No.  
NMNM4314

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.  
PIPELINE DEEP 5 FEDERAL 39. API Well No.  
30-025-3719610. Field and Pool or Exploratory Area  
DIOS MANO; DELWARE, SOUTH11. County or Parish, State  
LEA COUNTY, NM

SUBMIT IN TRIPLICATE - Other instructions on page 2

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other2. Name of Operator  
CIMAREX ENERGY CO.Contact: AMITHY CRAWFORD  
E-Mail: acrawford@cimarex.com3a. Address  
600 N. MARIENFELD SUITE 600  
MIDLAND, TX 797013b. Phone No. (include area code)  
Ph: 432.620.1909

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 5 T19S R34E 1650FNL 1340FEL

## 12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

## TYPE OF SUBMISSION

## TYPE OF ACTION

☐ Notice of Intent☒ Subsequent Report☐ Final Abandonment Notice☐ Acidize☐ Alter Casing☐ Casing Repair☐ Change Plans☐ Convert to Injection☐ Deepen☐ Hydraulic Fracturing☐ New Construction☐ Plug and Abandon☒ Plug Back☐ Production (Start/Resume)☐ Reclamation☐ Recomplete☐ Temporarily Abandon☐ Water Disposal☐ Water Shut-Off☐ Well Integrity☐ Other

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomple horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

Pipeline Deep 5 Federal #3 -Cherry Canyon/Lower Brushy Recompletion  
Plugback/Recompletion Ops

6/21/2017- RIH with 5 1/2" CIBP set at 11350'. Mix and pump 55 sks Class H cement. Tagged TOC at 10,580'. Abandon Wolfcamp Formation. RIH with 5 1/2" CIBP set at 9640'. Mix and pump 50 sks Class H Cement. Tagged TOC at 9404'. Abandon Bone Spring Formation.  
6/22/2017- Perforate Lower Brushy formation from 7800'-7812'. 36 holes .41.  
6/23/2017- Acidize Lower Brushy Canyon Formation with 5000 gal 15% HCL. Set RBP at 5800' and Perforate Cherry Canyon formation from 5720'-5742'. 12 holes .41.  
6/24/2017- Acidize Cherry Canyon formation with 5000 gal of 15% HCL. Pull RBP.  
6/28/2017- RIH with 2 7/8" tubing and TAC and set at 7949'  
6/29/2017- Turn well over to Production.

Submit Completion Report

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #383802 verified by the BLM Well Information System  
For CIMAREX ENERGY CO., sent to the Hobbs  
Committed to AFMSS for processing by JENNIFER SANCHEZ on 08/08/2017 ( )

Name (Printed/Typed) AMITHY CRAWFORD

Title REGULATORY ANALYST

Signature (Electronic Submission)

Date 08/04/2017

## THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

\*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\*

DISTRICT I  
1825 N. French Dr., Hobbs, NM 88240

DISTRICT II  
811 South First, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

DISTRICT IV  
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-102  
Revised March 17, 1999

Submit to Appropriate District Office  
State Lease - 4 Copies  
Fee Lease - 3 Copies

# OIL CONSERVATION DIVISION

2040 South Pacheco  
Santa Fe, New Mexico 87504-2088

☐ AMENDED REPORT

## WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number 30-025-37196	Pool Code 96531	Pool Name Dios Mano; Delaware, South
Property Code	Property Name PIPELINE DEEP "5" FEDERAL	Well Number 3
OGRID No. 162683	Operator Name Cimarex Energy Co. of Colorado	Elevation 3869'

### Surface Location

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
G	5	19 S	34 E		1650	NORTH	1340	EAST	LEA

### Bottom Hole Location If Different From Surface

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
Dedicated Acres 40	Joint or Infill	Consolidation Code	Order No. NSL-5613, DHC-3883						

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED  
OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

<p>Pipeline Deep 5 Fed #3</p> <p>Lat.: N32°41'32.7"</p> <p>Long.: W103°34'41.6"</p>	<p><b>OPERATOR CERTIFICATION</b></p> <p>I hereby certify the the information contained herein is true and complete to the best of my knowledge and belief.</p> <p><i>Amithy Crawford</i></p> <p>Signature</p> <p>Amithy Crawford</p> <p>Printed Name</p> <p>Regulatory Analyst</p> <p>Title</p> <p>03/13/2017</p> <p>Date</p>
	<p><b>SURVEYOR CERTIFICATION</b></p> <p>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</p> <p>December 1, 2004</p> <p>Date Surveyed</p> <p><i>GARY L. JONES</i></p> <p>Signature &amp; Seal of Professional Surveyor</p> <p>W.O. No. 4797</p> <p>Certificate No. Gary L. Jones 7977</p> <p>JLP BASIN SURVEYS</p>



**CIMAREX**

13 3/8" 48# H-40 csg @ 432'  
Cmt w/410 sx, circ to surface

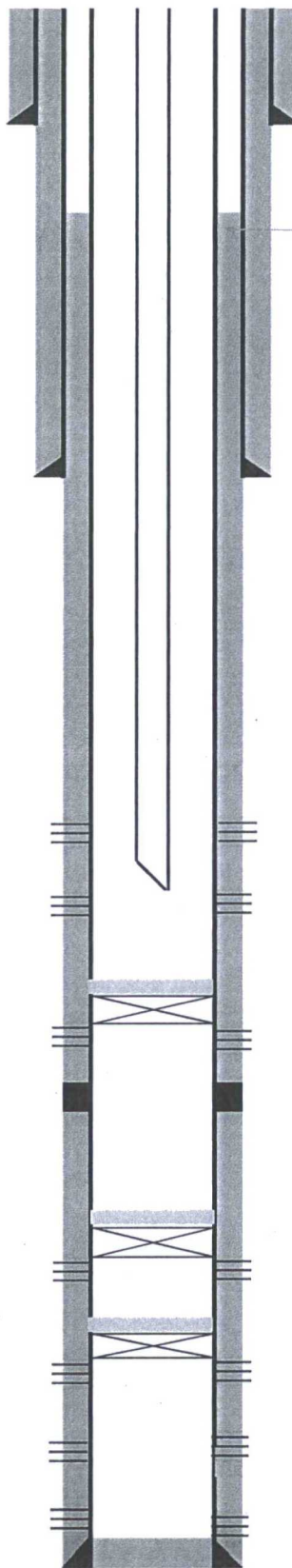
9 5/8" 40# K55 csg @ 3518'  
Cmt w/1200 sx, circ to surface

Cmt w/995 sx Interfill "C"  
Tail w/420 sx Super "H"

DV Tool @ 9828'

5 1/2" 17# P-110 csg @ 13,742'  
Cmt w/200 sx Interfil "H"  
Tail w/500 sx Super "H"  
TOC @ 1250' by CBL

KB - 28' Above GL



PBTB: 13626'  
TD: 13,742'

**Cimarex Energy Co. of Colorado**  
**Pipeline Deep "5" Fed 3 - R/C**

API: 30-025-37196 Property: 309617-232.01  
1650' FNL & 1340' FEL, Sec 5, Unit G, T19S R34E  
Lea County, NM

Updated 8/3/2017 by S.Hanford

17 1/2" hole to 435'

5-1/2" TOC = 1200' by TS

Well pending to be P&A'd

12 1/4" hole to 3500'

Perfd 5720' to 5742' w/12 holes (6/23/17)

Perfd 7800'-7812' w/3 SPF (6/22/17)

CIBP @ 9640' + 50 sx cmt (6/21/17)

Bone Spring: 9692' to 9735', 3 JSPF, 42 holes (3/26/07)

CIBP @ 11,350' + 55 sx cmt (6/21/17)

Wolfcamp: 11,361' to 11,378' w/ 3 JSPF (3/13/07)

CIBP @ 13,135' + 35' cmt (3/13/2007)

U Morrow: 13,158' - 13,400', 6 JSPF (3/29/06)

U Morrow: 13,481' to 13,495', 6 JSPF (3/12/06)

L Morrow: 13,441' to 13,550', 3 JSPF, 60 holes, (1/24/06)

M Ketter, J Piwetz