Form 3160-5 (June 2015)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

NMOCD

FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2018

SUNDRY NOTICES AND REPORTS ON WELLS To bbs

Do not use this form for proposals to drill or to re-enter an

5. Lease Serial No. NMNM0359292

abandoned well. Use form 3160-3 (APD) for such proposals.						6. If Indian, Allottee or Tribe Name			
SUBMIT IN TRIPLICATE - Other instructions on page 2					7. If Unit or	7. If Unit or CA/Agreement, Name and/or No.			
1. Type of Well ☑ Oil Well ☐ Gas Well ☐ Other						8. Well Name and No. CALM BREEZE 2 FED COM 702H			
Name of Operator Contact: STAN WAGNER EOG RESOURCES INC E-Mail: stan_wagner@eogresources.com						9. API Well No. 30-025-43646-00-X1			
3a. Address 1111 BAGBY SKY LOBBY2 HOUSTON, TX 77002 3b. Phone No. (inc., Ph. 432-686-3))	10. Field and Pool or Exploratory Area WC025G09S253336D-UPPER WC				
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)						11. County or Parish, State			
Sec 2 T26S R33E NESW 2331FSL 1517FWL 32.071518 N Lat, 103.546288 W Lon					LEA COUNTY, NM				
12. CHECK THE AI	PPROPRIATE BOX(ES) T	O INDICA	ΓE NATURE O	F NOTIC	E, REPORT, (OR OTHE	ER DATA		
TYPE OF SUBMISSION									
☐ Notice of Intent	☐ Acidize	☐ Deep	epen		ction (Start/Resume)		■ Water Shut-Off		
	☐ Alter Casing	☐ Hyd	raulic Fracturing	☐ Recla] Reclamation		■ Well Integrity		
	☐ Casing Repair	sing Repair Nev		☐ Recomplete			☑ Other		
☐ Final Abandonment Notice	☐ Change Plans	☐ Plug	and Abandon	□ Temporarily Abandon		n	Drilling Ope	rations	
	☐ Convert to Injection	Plug	Back	☐ Water	☐ Water Disposal				
13. Describe Proposed or Completed Ope If the proposal is to deepen directions Attach the Bond under which the wor following completion of the involved testing has been completed. Final At determined that the site is ready for f 6/25/17 Spud 14-3/4" hole. 6/27/17 Ran 24 jts 10-3/4", 40	ally or recomplete horizontally, gi rk will be performed or provide th l operations. If the operation resul- pandonment Notices must be filed final inspection.	ve subsurface te Bond No. on lts in a multiple only after all r	ocations and measurable with BLM/BIA	ared and true A. Required sompletion in	vertical depths of subsequent report a new interval, a	f all pertinents must be fill Form 3160-	t markers and z ed within 30 da 4 must be filed	ones. nys once	
Cement lead w/ 490 sx Class tail w/ 250 sx Class C, 14.8 pp Circulated 90 bbls cement to s Released surface rig.	C, 13.5 ppg, 1.75 CFS yield	d,							
7/30/17 Tested casing to 150 Resumed drilling 9-7/8" hole.	0 psi for 30 minutes. Test g	ood.				4		1	
14. I hereby certify that the foregoing is	Electronic Submission #38 For EOG RE	SOURCES	NC, sent to the I	Hobbs					
Committed to AFMSS for processing by JENNIFER SANCHEZ of 08/08/2017						SEY DE	ADDI		
Name (Printed/Typed) STAN WA	IGNER		Title REGUL	AIGRYG	NALIPOLIFI	UK KEA	JUKU		
Signature (Electronic S		<i>a</i>	Date 08/07/2		AUG	201	1	MA/	
THIS SPACE FOR FEDERAL OR STATE OFFICE USE 10 2017									
Approved By			Title	1X / 7	EAU OF LAND	MANAGEM	Date	\mathbb{W}	
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.			Office			-5 01115			

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)
** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED **

