1625 N. French Dr., Hobbs, NM 88240 Energy, Minerals & Na

Energy, Minerals & Natural Resources HOBBS OCD Revised August 1, 2011

District II811 S. First St., Artesia, NM 88210

District III1000 Rio Brazos Rd., Aztec, NM 87410

Oil Conservation Division

AUG 2 3 2017 Submit one copy to appropriate District Office

District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

1220 South St. Francis Dr. Santa Fe, NM 87505

RECEIVED AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

¹ Operator name and Add	ress	² OGRID Number			
EOG RESOURCES INC		7377			
PO BOX 2267		³ Reason for Filing Code/ Effective Date			
MIDLAND, TX 79702		NW 08/09/2017			
⁴ API Number	⁵ Pool Name		⁶ Pool Code		
30 - 025-43585	WC025 G09 S253336D; UPPER WOLFO	98094			
⁷ Property Code			⁹ Well Number		
38965	BLACK BEAR 36 STATE	705H			

II. 10 Surface Location

UI or lot no. A	Section 36	Township 25S	Range 33E	Lot Idn	Feet from the 250'	North/Soutl NORTH	h	Feet from the 1195'	East/V EAST	West line	County LEA
¹¹ Bottom Hole Location											
UL or lot no O	Section 36	Township 25S	Range 33E	Lot Idn	Feet from the 232'	North/Sout SOUTH	h	Feet from the 1402'	East/V EAST	Vest line	County LEA
¹² Lse Code S	e Code 13 Producing Method Code FLOWING		Connect	Gas ion Date /2017	¹⁵ C-129 Perr	mit Number	¹⁶ C	-129 Effective I	Date	¹⁷ C-12	9 Expiration Date

III. Oil and Gas Transporters

¹⁸ Transporter OGRID	¹⁹ Transporter Name and Address	²⁰ O/G/W
7377	EOGM RESOURCES	OIL
151618	ENTERPRISE FIELD SERVICES	GAS
298751	REGENCY FIELD SERVICES, LLC	GAS
36785	DCP MIDSTREAM	GAS

IV. Well Completion Data

²¹ Spud Date 05/07/2017					²⁵ Perforation 12,816-17,1		²⁶ DHC, MC
²⁷ Hole Size		²⁸ Casing	& Tubing Size	²⁹ Depth Set		³⁰ Sacks Cement	
14 3/4"	14 3/4"		0 3/4"	1182′		900	SXS CL C/CIRC
8 3/4"		7	5/8"	11,831'		3457	SXS CL C&H/CIRC
6 3/4"		6 3/4" 5 1/2"		17,254′		595 SXS CL H ETOC 10,64	

V. Well Test Data

³¹ Date New Oil 08/09/2017		elivery Date 09/2017	³³ Test Date 08/19/2017	³⁴ Test Length 24HRS	³⁵ Tbg. Pressure	³⁶ Csg. Pressure 318
³⁷ Choke Size	3	8 Oil	³⁹ Water	⁴⁰ Gas		⁴¹ Test Method
100	402	BOPD	5046 BWPD	1023 MCFPD		
	and that the	information gi	ervation Division have ven above is true and ef.	OIL	CONSERVATION DIVISI	ON
				Approved by:	Time	
Printed name:				Title:		
Kay Maddox					Pe	etroleum Engineer
				Approval Date:	Taclo	
Regulatory Analyst				00	627/1/	
E-mail Address:						
Kay_Maddox@eogresources.com						
Date:		Phone:				
08/21/20	17	432-686-3658				