Form 3160-5 (June 2015)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

NMOCD

FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2018

	Expires. January .	,
i.	Lease Serial No.	
	NIMANIMOREOROEA	

SUNDRY N Do not use this	NMNM0359295A								
abandoned well	6. If Indian, Allottee or Tribe Name								
SUBMIT IN T	7. If Unit or CA/Agreement, Name and/or No.								
Type of Well ☐ Gas Well ☐ Other	IVED	8. Well Name and No. VAN DOO DAH 33 FED 3H							
Name of Operator DEVON ENERGY PROD CO.,	9. API Well No. 30-025-42624								
3a. Address 333 WEST SHERIDAN AVE. OKLAHOMA CITY, OK 73102		3b. Phone No Ph: 405-55	(include area code) 2-6558		10. Field and Pool or Exploratory Area JENNINGS;UPR BONE SPRING				
4. Location of Well (Footage, Sec., T.,	R., M., or Survey Description,		11. County or Parish, State						
Sec 33 T25S R32E Mer NMP S		LEA COUNTY, NM							
12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA									
TYPE OF SUBMISSION	TYPE OF SUBMISSION TYPE OF ACTION								
☐ Notice of Intent	☐ Acidize ☐ Dee		pen Produc		ion (Start/Resume)	☐ Water Shut-Off			
	☐ Alter Casing ☐ Hyd		raulic Fracturing	☐ Reclama		☐ Well Integrity			
Subsequent Report	☐ Casing Repair		Construction	Recomp		Other Hydraulic Fracture			
☐ Final Abandonment Notice	☐ Change Plans		and Abandon	☐ Temporarily Abandon		Try draune Tractare			
		Convert to Injection Plug Back Water n: Clearly state all pertinent details, including estimated starting date of any							
Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection. 6/30/15 - 4/25/17: MIRU WL & PT. TIH & ran ISO-IBC/CBL/GR/CCL, estimate TOC @ 2374'. Perf upr Bone Spring @ 9502' - 13,950', 618 holes total. Frac'd upr Bone Spring @ 9502'-13,950' w/15,120 gal acid & 7,673,000# prop in 25 stages. ND frac, MIRU PU, NU BOP, DO plugs & CO to float collar @ 14,011'. CHC, FWB, ND BOP. RIH W/291 jts 2-7/8" tubing set @ 9106'. TOP.									
	8) //				
14. I hereby certify that the foregoing is true and correct. Electronic Submission #376739 verified by the BLM Well Information System For DEVON ENERGY PROD CO., L.P., sent to the Hobbs Committed to AFMSS for processing by DEBORAH MCKINNEY on 05/24/2017 () Name (Printed/Typed) LINDA GOOD Title REGULATORY SPECIALIST									
Signature (Electronic St		Date 05/19/20			CORD /				
THIS SPACE FOR FEDERAL OR STATE OFFICE USE									
_Approved By		Title	/	AUG / 5 / 2017	Dite				
Conditions of approval, if any, are attached certify that the applicant holds legal or equi which would entitle the applicant to conduction	table title to those rights in the toperations thereon.	Office		DE LAND MANAGEM					
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and villfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.									

(Instructions on page 2)

** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED **