Submit 1 Copy To Appropriate District Office <u>District I</u> – (575) 393-6161 1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> – (575) 748-1283 811 S. First St., Artesia, NM 88210 <u>District III</u> – (505) 334-6178 1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u> – (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505		Form C-103 Revised August 1, 2011 WELL API NO. 30-025-09354 5. Indicate Type of Lease STATE FEE XX 6. State Oil & Gas Lease No.	
(DO NOT USE THIS FORM FOR PROPODIFFERENT RESERVOIR. USE "APPL PROPOSALS.) 1. Type of Well: Oil Well X 2. Name of Operator Yarbrou 3. Address of Operator		LUG BACK TO A FOR SUCH SS OCD 2 9 2017	J.M. Matkins 8. Well Number 9. OGRID Number 025504 10. Pool name or	er
Unit Letter N :	660feet from theSouth Township 23S			theWestline /
Section 14 Township 23S Range 36E NMPM Lea County 11. Elevation (Show whether DR, RKB, RT, GR, etc.)				
NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK PLUG AND ABANDON X REMEDIAL WORK PLUG AND ABANDON X CHANGE PLANS COMMENCE DRILLING OPNS. INT TO PA P&A NR P&A R OTHER: 13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. SEE ATTACHED NOTIFY OCD 24 HOURS PRIOR TO BEGINNING PLUGGING OPERATIONS BEGINNING PLUGGING OPERATIONS				
I hereby certify that the information above is true and complete to the best of my knowledge and belief.				
SIGNATURE Type or print nameJohn R. Stear For State Use Only APPROVED BY: Conditions of Approval (if any):	THE	Agentss:bobbystearns1@	DAT	ONE: 575-760-2482

P&A Procedures J.M. Matkins #2 API 30-025-09354

- 1. POOH with production equipment and make gauge ring run. Set CIBP 5 ½" at 3435'. Circulated MLF and test casing. Spot 25 sx cement on top of CIBP.
- 2. Perforate 5 ½" casing at 2780' and squeeze with 35 sx cement. WOC and tag above 2680'. Base of salt plug.
- 3. Perforate 5 ½" casing at 1416' and squeeze with 35 sx cement. WOC and tag above 1316'. Top of salt plug. 1200
- 4. Perforate 5 1/2" casing at 350'. Pump cement down 5 ½" casing to perforations at 350' and up annulus to surface.
- 5. Cut off wellhead. Insure both strings have cement to surface. Install marker and cut off anchors.

All fluids will be circulated to a steel pit.

8 5/8" 24# casing set at 300'ft Cemented w/ 200 sx to surface

ETOC @ 2234'

Perforations 3510"-3683"

5 1/2" 14# casing set at 3700' Cemented w/275sx ETOC @ 2234'

Yarborogh Oil, LP J.M. Matkins #2 API 30-025-09354 Yarborogh Oil, LP J.M. Matkins #2 API 30-025-09354 WBD After PA

