

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0137
Expires: January 31, 2018**SUNDRY NOTICES AND REPORTS ON WELLS**
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.***SUBMIT IN TRIPLICATE - Other instructions on page 2**

| | | |
|--|--|--|
| 1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other | | 5. Lease Serial No. NMLC030556B |
| 2. Name of Operator APACHE CORPORATION / | | 6. If Indian, Allottee or Tribe Name |
| 3a. Address 303 VETERANS AIRPARK LANE SUITE 3000 MIDLAND, TX 79705 | | 7. If Unit or CA/Agreement, Name and/or No. |
| 3b. Phone No. (include area code) Ph: 432-818-1962 | | 8. Well Name and No. STEVENS B 009 |
| 4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 12 T23S R36E SWNE 1980FNL 1980FEL / | | 9. API Well No. 30-025-09330 |
| | | 10. Field and Pool or Exploratory Area JALMAT; TAN-YATES-7R (GAS) |
| | | 11. County or Parish, State LEA COUNTY COUNTY, NM |

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION | | | |
|--|---|---|---|---|
| <input checked="" type="checkbox"/> Notice of Intent | <input type="checkbox"/> Acidize | <input type="checkbox"/> Deepen | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Subsequent Report | <input type="checkbox"/> Alter Casing | <input type="checkbox"/> Hydraulic Fracturing | <input type="checkbox"/> Reclamation | <input type="checkbox"/> Well Integrity |
| <input type="checkbox"/> Final Abandonment Notice | <input type="checkbox"/> Casing Repair | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete | <input type="checkbox"/> Other |
| | <input type="checkbox"/> Change Plans | <input type="checkbox"/> Plug and Abandon | <input checked="" type="checkbox"/> Temporarily Abandon | |
| | <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back | <input type="checkbox"/> Water Disposal | |

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

Apache Corporation requests approval to TA this wellbore in order to evaluate if there is bypassed pay potential in the Seven Rivers and Queen formations. Specifically, the EF King #2 offset well produced the Middle-Lower Seven Rivers formation, which was not perforated in the Stevens B #09, and hence will be evaluated to see if the same performance can be achieved in the Stevens B #09.

TA would be performed, as follows:

Day 1: MIRU SU. POOH w/rods (if applicable) laying down. POOH w/tubing.

Day 2: RU WL. RIH and dump bail 35? cement on existing CIBP @ 3570?. RIH and tag TOC. RIH and set CIBP @ 2,962? via wireline. RIH and dump bail 35? of cement on top of CIBP. RIH and tag TOC. RD wireline. RIH w/tubing and test casing. Circulate inhibited fluid. Perform MIT

Requires
BLM
Approval

| | |
|--|-----------------------------------|
| 14. I hereby certify that the foregoing is true and correct. Electronic Submission #385716 verified by the BLM Well Information System For APACHE CORPORATION, sent to the Hobbs | |
| Name (Printed/Typed) REESA FISHER | Title SR STAFF REGULATORY ANALYST |
| Signature (Electronic Submission) | Date 08/23/2017 |

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

| | | |
|---|-------------|------------|
| Approved By _____ | Title _____ | Date _____ |
| Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. | | |
| Office _____ | | |

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ******Accepted for Record Only**

M. Brown OCD 8/29/2017

Additional data for EC transaction #385716 that would not fit on the form

32. Additional remarks, continued

NOTE: Please contact BLM 48 hours prior to performing MIT test.

Apache Corporation

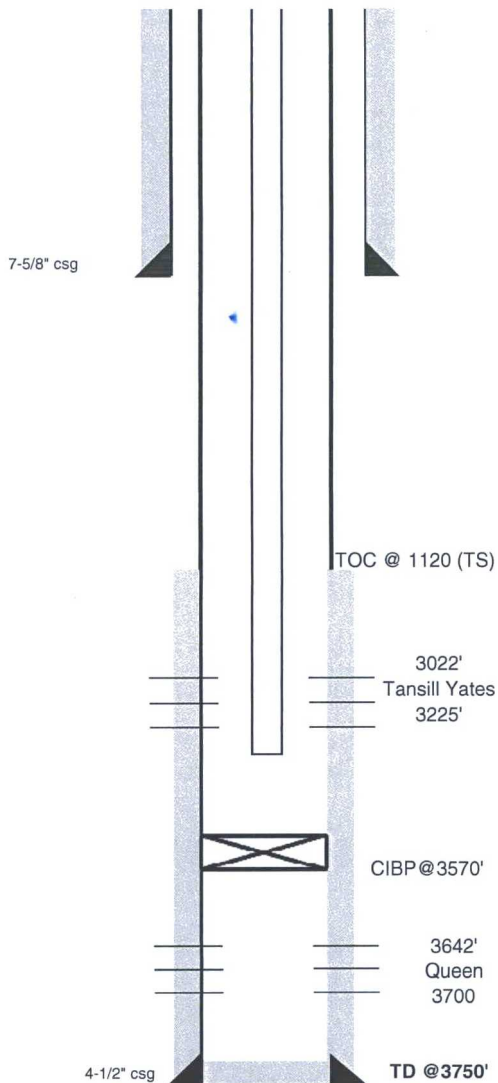
Work Objective _____

CURRENT

Region Office Permian / Midland
District /Field Office NW / Eunice South
AFE Type

| | | | |
|------------|-------------|------------|--------------|
| Start Date | TBD | End Date | TBD |
| Lease | Stevens /B/ | KB | 12' |
| Well Name | Stevens /B/ | Well No. | #9-12 |
| Field | Warren | TD @ | 3,750 |
| County | Lea | PBTD @ | 3567 |
| State | New Mexico | ETD @ | N/A |
| AFE # | TBD | API # | 30-025-09330 |
| Gross AFE | TBD | Spud Date | 5/4/1960 |
| Apache WI | 75.000000% | Comp. Date | |

| Description | O.D. | Grade | Weight | Depth | Cmt Sx | TOC |
|--------------|--------|-------|--------|-------|--------|-----------------------|
| Surface Csg | 7-5/8" | H-40 | 24# | 337 | 200 | Circulated to surface |
| Inter Csg | | | | | | |
| Prod Csg | 4-1/2" | J-55 | 9.5# | 3750 | 335 | 1120 (TS) |
| Casing Liner | | | | | | |



| Date | Zone | Actual Perforations | JSPF | Total Perfs |
|-----------|---------------|--|------|-------------|
| 5/1/1960 | Queen | 3642'-46', 3662'-68', 3672'-3676', 3679'-81', 3690'-3700' | 2 | 52 |
| 2/11/2009 | Tansill Yates | 3022', 26', 28', 30', 34', 54', 58', 82', 85', 89', 97', 3105', 07', 12', 15', 22', 26', 30', 33', 41', 48', 50', 56', 99', 3202', 08', 10', 25' | 1 | 28 |
| | | | | |
| | | | | |

| Date | Zone | Stimulation / Producing Interval | Amount |
|-----------|---------------|--|--------|
| 5/12/1960 | Queen | Acidized with 1000 gals acid, Frac'd with 12000 gals crude, 24,000# 20/40 Sd, 600# Adomite and 40 BS | |
| 2/12/2009 | Tansill Yates | Acidized with 4000 gals HCl, Frac'd with 20,000 gals pad, 84,000# 16/30 sand, and 23,000 gals of CO2 | |
| | | | |
| | | | |

| Jts | Feet | Pulled Description | Tubing | Jts | Feet | Ran Description |
|-----|------|--------------------|------------|-----|------|-----------------|
| | | | PIN JT | | | |
| | | | PS | | | |
| | | | SN | | | |
| | | | IPC | | | |
| | | | TBG | | | |
| | | | TAC | | | |
| | | | TBG | | | |
| | | | | | | |
| | | | | | | |
| | | | KB | 12' | 0 | 0.00 |
| Jts | Feet | Pulled Description | Rods | Jts | Feet | Ran Description |
| | | | Gas Anchor | | | |
| | | | Pump | | | |
| | | | TOOL | | | |
| | | | K-BAR | | | |
| | | | TOOL | | | |
| | | | K-BARS | | | |
| | | | RODS | | | |
| | | | RODS | | | |
| | | | RODS | | | |
| | | | SUBS | | | |
| | | | POLISH | | | |
| | | | | 0 | 0.00 | |

| Well History / Failure | |
|------------------------|--|
| | |
| | |

Apache Representative _____ Contract Rig/Number _____
 Apache Engineer Jacob Bower _____ Operator _____

Apache Corporation

Work Objective _____

PROPOSED

Region Office Permian / Midland
District /Field Office NW / Eunice South
AFE Type _____

| | | | |
|------------|-------------|------------|--------------|
| Start Date | TBD | End Date | TBD |
| Lease | Stevens /B/ | KB | 12' |
| Well Name | Stevens /B/ | Well No. | #9-12 |
| Field | Warren | TD @ | 3,750 |
| County | Lea | PBTD @ | 3567 |
| State | New Mexico | ETD @ | N/A |
| AFE # | TBD | API # | 30-025-09330 |
| Gross AFE | TBD | Spud Date | 5/4/1960 |
| Apache WI | 75.000000% | Comp. Date | |

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| | | | |

| Jts | Feet | Pulled Description | Tubing | Jts | Feet | Ran Description |
|-----|------|--------------------|------------|-----|------|-----------------|
| | | | PIN JT | | | |
| | | | PS | | | |
| | | | SN | | | |
| | | | IPC | | | |
| | | | TBG | | | |
| | | | TAC | | | |
| | | | TBG | | | |
| | | | | | | |
| | | | | | | |
| | | | | | | |
| | | | KB | 12' | 0 | 0.00 |
| Jts | Feet | Pulled Description | Rods | Jts | Feet | Ran Description |
| | | | Gas Anchor | | | |
| | | | Pump | | | |
| | | | TOOL | | | |
| | | | K-BAR | | | |
| | | | TOOL | | | |
| | | | K-BARS | | | |
| | | | RODS | | | |
| | | | RODS | | | |
| | | | RODS | | | |
| | | | SUBS | | | |
| | | | POLISH | | | |
| | | | | 0 | 0.00 | |

| Well History / Failure | |
|------------------------|--|
| | |
| | |

Apache Representative _____ Contract Rig/Number _____
Apache Engineer Jacob Bower _____ Operator _____

