

Submit 1 Copy To Appropriate District Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised August 1, 2011

HOBBS OGD CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505 AUG 30 2017 RECEIVED		WELL API NO. 30-025-29754
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input checked="" type="checkbox"/>		6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name South Hobbs Unit		8. Well Number 216
9. OGRID Number: 157984		10. Pool name or Wildcat Hobbs (G/SA) Wildcat; Tubb; Drinkard; Abo
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input checked="" type="checkbox"/> TW		
2. Name of Operator Occidental Permian Ltd.		
3. Address of Operator HCR 1 Box 90 Denver City, TX 79323		
4. Well Location Unit Letter C : 1166 feet from the North line and 2411 feet from the West line Section 4 Township 19S Range 38E NMPM Lea County		
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3628' KB		

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input checked="" type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

- 1) MIRU PU. ND Wellhead. NU BOP.
- 2) POOH with injection equipment
- 3) Diagnose MIT failure mechanism
- 4) Repair wellbore as necessary
- 5) Set CIBP at 4010'
- 6) Cap with 35' of cement. TOC at 3975'
- 7) Circulate packer fluid
- 8) Perform MIT
- 9) ND BOP. NU TA wellhead. RD MO PU

During this procedure we plan to use the closed-loop system with a steel tank and haul contents to the required disposal per ODC Rule 19.15.17

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Jacob S Cox TITLE Production Engineer DATE 08/29/2017

Type or print name Jacob S. Cox E-mail address: Jacob_Cox@oxy.com PHONE: 713-497-2053
For State Use Only

APPROVED BY: Maley Brown TITLE AO/II DATE 8/30/2017
Conditions of Approval (if any):

YMB

Proposed TA Wellbore

Occidental Permian Ltd.

South Hobbs G/SA Unit

Lea. County

Well No. 216

API: 30-025-29754

Footage Location: 1166' FNL & 2411' FWL

Section: 4; T-19-S; R-38-E, UL "M"

Current Status: Active Injector

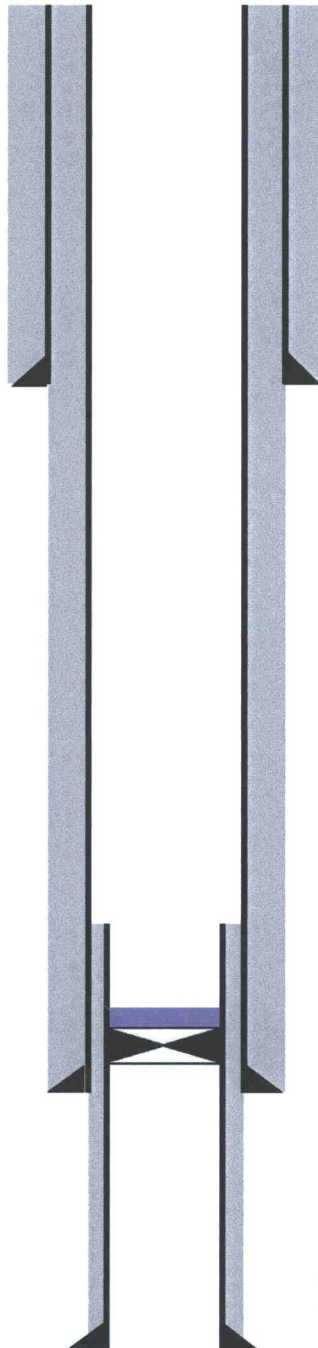
Future Status: TA'd wellbore

13-3/8" (54.5#) @ 1523'
Cemented w/ 1700 sxs
TOC: surf. (circulated)

8-5/8" (32#) @ 4053'
Cemented w/ 1450 sxs
TOC: Surface (Circulated)

5 1/2" (17#) @ 3852'-4310'
Cemented w/ 125 sxs
TOC: TOL - Returns

Total Depth: 4310'



CIBP SA 4010'
TOC at 3975' (35' of cement)

Open: 4060-64', 4070-79', 4090'-93',
4109'-17', 4121'-36', 4148-63', 4171-84',
4189-95', 4202-09' (4 spf)

Squeezed: 4020-28', 4034-44', 4090-93', 4109-17',
4121-36'