Submit 1 Copy To Appropriate District	State of New Mexico	Form C-103						
Office	ce Enormy Minerals and Natural Pasources							
<u>District 1</u> – (575) 393-6161 1625 N. French Dr., Hobbs, NM 88240 <u>District 11</u> – (575) 748-1283		Revised July 18, 2013 WELL API NO. 30-025-42733						
811 S. First St., Artesia, NM 88210	OIL CONSERVATION DIVISION	5. Indicate Type of Lease						
<u>District III</u> – (505) 334-6178 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Francis Dr.	6. State Oil & Gas Lease No.						
District IV – (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM	0 S. St. Francis Dr., Santa Fe, NM							
	AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name						
(DO NOT USE THIS FORM FOR PROPOSALS DIFFERENT RESERVOIR. USE "APPLICATIO	WILDHOG BWX STATE COM							
PROPOSALS.) 1. Type of Well: Oil Well X Gas	8. Well Number 1H							
2. Name of Operator IMPETRO OPER	9. OGRID Number 307600							
3. Address of Operator 300 E. SONTE	10. Pool name or Wildcat							
SAN ANTONI	IO, TX 78258	JALWOLFCAMP 78230						
4. Well Location Unit Letter C : 199	9 fect from the N line and 1	979 feet from the W line						
Section 20	Township 26S Range 36E	NMPM County LEA						
=-	. Elevation (Show whether DR, RKB, RT, GR, etc.	and the second						
	2,943' GR							
12. Check App	ropriate Box to Indicate Nature of Notice,	Report or Other Data						
NOTICE OF INTE		SEQUENT REPORT OF						
TEMPORARILY ABANDON	HANGE PLANS							
		IT JOB						
DOWNHOLE COMMINGLE								
	TIAL COMPLETION 🛛 OTHER:							
	d operations. (Clearly state all pertinent details, ar							
of starting any proposed work). proposed completion or recomp	SEE RULE 19.15.7.14 NMAC. For Multiple Co oletion.	ompletions: Attach wellbore diagram of						
Casing was set 6/18/2017								
Cementing 6/19/2017	sing to 11,500 lbs. psi for 30 min. Held ok - 6/30/2017							
DRILL 17 1/2" HOLE TO 1,832'. 1075 sks 65/35/6 Premium Plus, 40	RUN & CMT 13 3/8" CSG. $TOC O^{1} C_{A}$	IRC 167 545						
DRILL 12 1/4" HOLE TO 5,158'. 790 sks Premium Plus 50/50 Poz, 1	RUN & CMT 10 3/4" CSG.	IRC 12MS						
DRJLL 9 7/8" HOLE TO 12,470'. 1220 Premium 50/50 Poz, 170 sks		RAT						
DRILL 6 3/4" HOLE TO 17,244'.	de la contraction de la contra							
585 sks Premium 50/50	STAGES W/ 283,987 BBLS FLUID & 8,391,605 LBS. PROI	DDANIT						
	517625 w/ 265,567 BB2312010 & 6,531,605 285. FKOI							
Spud Date: 09/01/2015	Rig Release Date:	06/19/2017						
I hereby certify that the information abo	ve is true and complete to the best of my knowled	ge and belief.						
SIGNATURE Allie	herry TITLE REG. ASST.	DATE 8/23/2017						
Type or print name <u>DEBBIE CHERRY</u> For State Use Only	E-mail address: <u>debbiec@impe</u>	etrooperating.com PHONE: 210-999-5400 Ext. 1						
Ank	TITLE Petroleum Eng	vincet of la li-						
APPROVED BY: Conditions of Approval (if any):	TITLE Petroleum Eng	DATE 08/9///7						



Cementing Job Report

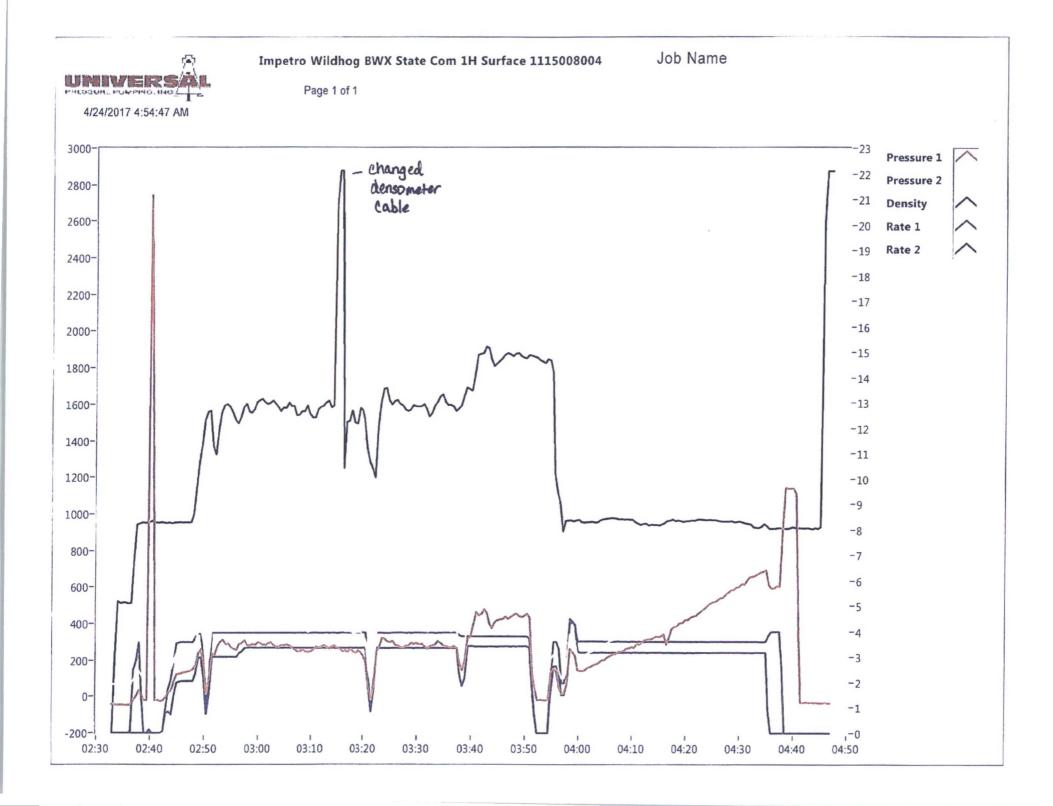
Customer	Im	and the second se		C		and the second se	State Com Well		-	11150080	and the second se	the second s	4/23/	and the second se	
County:	100	Le	And in case of the local division of the loc		State:	NM	Service Sup		y Groves	Sales	sman:	N	lark Ack	ALCONON ALC MA	AND OFFICE PL
WELL D	and the second second	A. mas	Sur	Tace			Long String	Squeeze		ug/Whipstock	-		CAPA	CITIES	
Thng / DP Siz							17 1/2 in.	DV Tool @				Tubing or DP (t			470
Tong / DP Wt		12 3/8	-		-	Open Hole TD:	1832	Packer @:				Casing (bbl/		0.1	479
Casing Size:		13 3/8 i 68# J5				vious Csng Size:	n/a in.	Retainer @	p:			Open Hole (bb Liner (bbl/ft			
Casing Wt: Liner Size:	2	00# 00	5		PI	Liner TD:		Hole @: Perfs @:				Open Hole Ann.	,	0.1	237
Liner Wt:	23					Top of Liner:		rens @				Cased Hole Ann.		0.1	201
1		S WALK			-		and the second se				1	· · · · · · · · · · · · · · · · · · ·		a set and	di Kalar
FLUID D		ter an inter	2	0 E		Des Charles / Cares	Destinition	Frach Water			3			CARD TEACH	STATISTICS.
Pre-Flush / S Pre-Flush / S					361. 361.	Pre-Flush / Space Pre-Flush / Space		Fresh Water							
Pre-Flush / S					Bbl.	Pre-Flush / Space									
Pre-Flush / S					Bbl.	Pre-Flush / Spac									
Acid:			-		Bbl.	Acid Description:									
Displacemen	t Fluid:		2	74 e	Bbl.	Displacement. Fi	uid Description:	Fresh Water							
CEMEN	T DAT	A										NOT SHE	Card Co	10.56	
				CKS	_		CEMENT TYPE 8				WT (#/g		tu ft./sk)		(BBL)
Lead Slurry:			the second se							12.80	the second	9.9			
Tail Slurry:			4	05	Pren	nium Plus w/ (.3% CFL-3 + (0.0% CD-1			14.80	1.	.33	6	.32
•															
								and the second se							
Time of	Even	t Setting				Job	Report	Commen	ts		1	Tre	atment	Data	
Time	-	PM									Г	Pressure	Rate	Vol.	WL
2245							Arrive on loca					(PSI)	(BPM)	(BBL)	(#/gal.
2255							form Pre-Rig								
2300							, Spot Equip								
0050		V	Vait on (Client	t - Ba			wn Joint and		nother Joi	nt				
0200	-							with Rig Crew	/			105			
0240	-			_	_		stablish Circi					125	5	5	8.33
0243				Pressure Test Lines to 2,750psi							2750	E	25	0 22	
0246			Mix 8	Pump Fresh Water Spacer ix & Pump 1075sx of 65/35/6 Premium Plus Lead Cement @ 12.8ppg							324 to 363	6	25 342	8.33	
0250				Mix & Pump 10/5sx of 65/35/6 Premium Plus Lead Cement @ 12.8ppg Mix & Pump 405sx of Premium Plus Tail Cement @ 14.8ppg						-	371 to 404	7	96.5	14.8	
0358								ubber Wiper F		PP9	-	07110404		00.0	14.0
0400	-							with Fresh Wa				264 to 707	7	274	8.33
0445			L	and				psi Over Lan		sure		618 to 1140			0.00
0450								s are Holding				1140 to 0		1 Back	1
0455							orm Pre-Rig								
0500							Rig Out								
0600	-					Job Co	mplete - Lea	ve Location							
	-									×					-
	-				Cir	culated 55bl	ale / 16204 0	f Cement to S	urface						-
	-							hroughout the							-
					10	annuneu F		in oughout the							1
						Es	timated TOT	C: 1060						1	
							TOLC: Sur								
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					_										
	-														
	-														
Minimum	STP (n	si)	101	psi			Maximum Press	ure: 1,140 psi	aller an entrance and	Average Pre	essure:	38	4 psi	No. of Concession, Name	No. of Concession, Name
Minimum			-	pm			Maximum Rate	NAMES OF TAXABLE PARTY.		Average			bpm		
ISDP:				1	1	Ape	rator's Max Press	the second se					20	-	
			1	N	/	A III	1 Dr					1	1	~	
Custome	r Rep:		11	X	~	14/10	10,00	Randy	UPP Rep:			LE	KK	2 0	ody Grove
			0	V		100	#GNATURE					()	BIGNATU	16	

1115008004 - ImPetro Opareting Wildhog BWX State Com #1H - Surface Casing - 4-20-17



Work Ticket Sustamar No ImPetro Operating, LLC 1115008005 Credit No ON ddress 300 E. Sonterra Blvd. Suite 1220 City State Zo cb Type San Antonio, TX 78258 Cement 13 3/8" Surface Casing Vol Tro MID (111500) Oil/Water/Gas 32.0353444 -103.2887566 PI # or BR! # Well Name and No Wildhog BWX State Com # 1H 30-025-42733 NM Lea Net Amount Product Unit of List Gross Descript Measure Quantity Code Price/Unit Amount Discount 870910 Cement, 65/35/6 Premium Plus, Area 1 Sack 1075 \$28.50 \$30,637.50 70.00% \$9,191.25 405 870050 Premium Plus Cement, Area 1 Sack \$14,782.50 \$36.50 70.00% \$4,434.75 873020 Salt, 100 mesh sacked Lb 2657 \$0.91 \$2,417.87 70.00% \$725.36 873510 Kol-Seal Lb 2150 \$1.28 \$2,752.00 70.00% \$825.60 CFL-3, Fluid Loss Additive 873320 Lb 114 \$24.00 \$2,736.00 70.00% \$820.80 873200 CD-1, Cement Dispersant/Friction Reducer Lb 228 \$9.75 \$2,223.00 70.00% \$666.90 873810 CDF-1L, Defoamer 10 \$87.50 \$875.00 \$262.50 Gal 70.00% Sugar 873600 Lb 300 \$3.00 \$900.00 70.00% \$270.00 Cement Pump Casing, Area 1, 1,001'-2,000', 1st 4 Hrs 861311 Ea 1 \$3,425.00 \$3,425.00 70.00% \$1,027.50 200 860000 Unit Mileage Charge - Trucks and Vans (Except Bulk Units), Per Unit Mile Mi \$8.50 \$1,700.00 70.00% \$510.00 860010 Pickup Mileage Charge, Per Unit Mile Mi 200 \$5.15 \$1,030.00 70.00% \$309.00 \$22,112.30 860050 Cement Delivery Charge TM 7133 \$3.10 70.00% \$6,633.69 CU FT 1831 872000 **Blending Charge** \$3.75 \$6,866.25 70.00% \$2,059.88 863030 Field Storage Bin, Each Day 1 \$825.00 \$825.00 70.00% \$247.50 Swedge, 6 5/8" - 13 3/8" with Valve, Each Job \$385.00 863550 1 \$385.00 70.00% \$115.50 863530 Cementing Head with Manifold, Larger Than 10 3/4", Each Job 1 \$645.00 \$645.00 70.00% \$193.50 863040 Misc Pump, Transfer Unit, for Transferring Water on Loc, Per Job Job 1 \$3,000.00 \$3,000.00 70.00% \$900.00 Cement Pump Casing, Area 1, Additional Hours, Pump/Hr 1 861603 Hrs \$660.00 \$660.00 50.00% \$330.00 Bulk Truck, Additional Hours After 4 Hrs, Per Unit/Hr \$82.50 863003 Hrs 1 \$165.00 \$165.00 50.00% 880070 13 3/8" Rubber Plug, Top Ea 1 \$1,120.00 \$1,120.00 70.00% \$336.00 \$99,257.42 Net \$29,942.23 Gross Customer Representative Raf Bart Cody Groves UPP Representative April 24, 2017 Cate

1115008005





Customer	Im			g, LLC			State Com Well			11150080		ate:			
County:	-		ea	-	State:	the second s	Service Sup		/n Bean	Sales	man:	N	lark Ack		
WELL D			Ĺ	Surface			_Long String	Squeeze	Plug	/Whipstock		Sec. and Carl	CAPA	CITIES	N. TANK
Tbng / DP Si						Hole Size:	12 1/4 in.	DV Tool @:				Tubing or DP (
Tbng / DP W		10.0/	4.1-			Open Hole TD:	5250	Packer @:				Casing (bbl			
Casing Size:		10 3/	4 In			evious Csng Size:		Retainer @:	-			Open Hole (b			
Casing Wt:					P	revious Csng TD:	1605	Hole @:				Liner (bbl/f			
Liner Size: Liner Wt:						Liner TD: Top of Liner:		Perfs @:				Open Hole Ann. Cased Hole Ann			
Concerns of the second second	1000	S. C. H. S. S.				TOP OF LINEL.						Cased Hole Anin	.(00//1).	41140417	Service of the
FLUID I		New Bill	1111					-			13			11111	
Pre-Flush / S			-	30	Bbl.	Pre-Flush / Space		Fresh Water							
Pre-Flush / S			-		Bbl.	Pre-Flush / Space									
Pre-Flush / S			-		Bbl.	Pre-Flush / Space									
Pre-Flush / S	spacer:		-		Bbl.	Pre-Flush / Space Acid Description									
Acid: Displacement	nt Fluid:			TBD	Bbl.	Displacement. F		Displacement	Fluid						
CEMEN		ТА									10				
a section and	1 en	and a state of the	AL PROPERTY A	SAC KS			CEMENT TYPE &	ADDITIVES			WT. (#/ga	l) Yield (cu.ft./sk.)	VOL	(BBL)
Lead Slurry				790	-		the second se	+ 5# Kolseal + 1/4# Cel	loflake + 0.3%	CAS-1	11.80		.49	1.	4.0
Tail Slurry:				110	Prer	nium Plus with	h 0.3% CD-1 +	0.6% CFL-2			14.80	1	.33	6	.27
Timerof	Euro				-		Deport	Commont	0	-		Tro	atmont	Data	Sector Sector
Time of	A DESCRIPTION OF THE OWNER OF	CALIFORNIA CON				JO	b Report /	Comment	5			In the second se	atment	A CONTRACTOR OF A CONTRACT	144
Time 1300	AM	PM					Arrivo on loor	ation			_	Pressure (PSI)	Rate (BPM)	Vol. (BBL)	Wt.
1700					Arrive on location							(FSI)	(DPIVI)	(BBL)	(#/gal.)
1723	+				Pre-job JSA Meeting water ahead						-	300	3	5	
1730	+				test lines							4000	5		
1735	-						water space					300	5	20	11.8
1740	-					79	90 sks lead c					550	7.7	350	14.8
1902	-			110 sks tail cement								200	6	26	1110
1907	-						shut dow								
							drop plug]							
1929							displace wa	iter				300	7.7	20	
							displace m					1100	5.5	473	-
2020							plug dow					1700	3	493	
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Custom	er Rep:		1	14	-	MAL	the HE	0	UPP Rep:						
			C				SIGNATURE						SIGNATU	RE	

	A/P Account 2010	Vendor # REGUS	Vendor Name REGUS MANAGEMENT GROUP, LLC	EffDate	Invoice Date	Invoice #	Invoice Description	Due Date	Amount	
				08/31/17	07/08/2017	1	Houston Office Rent August 1, 2017 to August 31, 2017. Account No. 7837553. June One-Office Other Charges E Incurred.	08/01/17	\$ 6,187.14	CREDIT BALANCE
2010	2010	REGUS	REGUS MANAGEMENT GROUP, LLC				Houston Office #1744 Rent- Credit Due Lilis, July Office Rent #1744 paid twice, by wire transfer on 6-13-17 from an Online Office Agreement and also paid from Corp Credit Card on 6-8-17. Agreement Date 6-6-17,			CREDIT
	2010	REGUS	REGUS MANAGEMENT GROUP, LLC	07/31/17	06/07/2017	0	e Ref no. 24576-1056091.	08/01/17	\$ (4,707.00)	
	2010	REGUS	REGUS MANAGEMENT GROUP, LLC	07/31/17	02/08/2017	13	Houston Office Rent -Credit due Lilis for March Rent Paid twice through Corp Credit Card 2/14/17 & 2/25/17. Account no. 7837553.	08/01/17	\$ (2,450.70)	CREDIT BALANCE
							Houston Office Rent -Credit Due Lilis for Duplicate June Rent Payment. Paid on Wire Trsf 5-23-17 Net amount of \$1,358.64, which is Monthly June Rent \$3809.34 less credit of \$(2,450.70) due on account from Feb Rent which was previously paid twice. June Rent \$3,809.34			CREDIT
				07/31/17	05/09/2017	134	was also paid on Corp Credit Card 5-30-17 \$3,809.34	08/01/17	\$ (1,358.64)	BALANCE
								-	A 10 000 001	

\$ (2,329.20)