Submit One Copy To Appropriate District	State of New Me	vice	Form C-103
Office	Energy, Minerals and Natu		Revised November 3, 2011
District I 1625 N. French Dr., Hobbs, NM 88240	Energy, wither as and Natural Resources		WELL API NO.
District II 811 S. First St., Artesia, NM 88210	OIL CONSERVATION DIVISION		30-025-35243
District III	1220 South St. Francis Dr.		5. Indicate Type of Lease STATE FEE
1000 Rio Brazos Rd., Aztec, NM 87410 District IV	Santa Fe, NM 87505		6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM			
87505 SUNDRY NOTICES AND REPORTS ON WELLS		7. Lease Name or Unit Agreement Name	
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH			Outland State Unit
PROPOSALS.) 1. Type of Well: Oil Well Gas Well Other			8. Well Number 3
2. Name of Operator		9. OGRID Number	
DEVON ENERGY PRODUCTION CO LP		6137	
3. Address of Operator PO BOX 250, ARTESIA, NM 88211		10. Pool name or Wildcat WC-025 G05 S213411P; DELAWARE	
4. Well Location			
Unit Letter P: 660 feet from the SOUTH line and 990 feet from the EAST line			
Section 11 Township 21S Range 34E NMPM County LEA			
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3893' KB, 3875' GL			
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data			
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:			
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRIL			
An			
OTHER: Location is ready for OCD inspection after P&A Location is ready for OCD inspection after P&A			
 ✓ All pits have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan. ✓ Rat hole and cellar have been filled and leveled. Cathodic protection holes have been properly abandoned. 			
A steel marker at least 4" in diameter and at least 4' above ground level has been set in concrete. It shows the			
OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, QUARTER/QUARTER LOCATION OR			
UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. All INFORMATION HAS BEEN WELDED OR			
PERMANENTLY STAMPED ON THE MARKER'S SURFACE.			
The location has been leveled as nearly as possible to original ground contour and has been cleared of all junk, trash, flow lines and			
other production equipment.			
Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level. If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in compliance with			
OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, production equipment and junk have been removed			
from lease and well location.			
All metal bolts and other materials have been removed. Portable bases have been removed. (Poured onsite concrete bases do not have			
to be removed.) All other environmental concerns have been addressed as per OCD rules.			
Pipelines and flow lines have been abandoned in accordance with 19.15.35.10 NMAC. All fluids have been removed from non-			
retrieved flow lines and pipelines.			
If this is a one-well lease or last remaining well on lease: all electrical service poles and lines have been removed from lease and well			
location, except for utility's distribution infrastructure. When all work has been completed, return this form to the appropriate District office to schedule an inspection.			
when an work has been completed, retain and form to the appropriate District office to schedule an inspection.			
SIGNATURE			
TYPE OR PRINT NAME Denise Menoud E-MAIL: <u>denise.menoud@dvn.com</u> PHONE: 575-746-5544			
For State Use Only			
MI I (A) I PEC			
APPROVED BY: Unit Conditions of Approval (if any): DATE 0/31/201			