

Submit 1 Copy To Appropriate District Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

HOBBS OCD

SEP 07 2017

RECEIVED

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-28876
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. NM-743
7. Lease Name or Unit Agreement Name Arco State
8. Well Number 1
9. OGRID Number 190595
10 Pool name or Wildcat Jalmat
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3613 GR

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator
Endeavor Energy Resources, LP

3. Address of Operator
110 N. Marienfeld Street, Suite 200, Midland, Texas 79701

4. Well Location

Unit Letter O : 330 feet from the SOUTH line and 1650 feet from the EAST line

Section 3

Township 22S

Range 35E

NMPM

County Lea

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☒
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐
CLOSED-LOOP SYSTEM ☐
OTHER: ☐

SUBSEQUENT R

REMEDIAL WORK ☐
COMMENCE DRILLING OPNS. ☐
CASING/CEMENT JOB ☐

INT TO PA ☒
P&A NR ☐
P&A R ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of

- 30 1) 5 1/2 CIBP @ 3800' w/ 35' of cement Circ. w/P & A mud, Press Test 500 PSI RTAG CIBP, CAPw/25 sx Cmt
2) Pull to 1800' spot 30 sx woc & tag perf @ 800'
3) Sqz. 60 sx woc & tag @ 700' perf. @ 495' cement to surface w/165 sx verify
4) No BOP cut off w.h & mast anchors install D.H.M. RDMO RR

Closed loop system all fluids to licensed facility.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Jan South

TITLE

Li. Reg. Analyst

DATE

8-28-2017

Type or print name

JAN SOUTH

E-mail address:

JSOUTH@EEERON

PHONE:

432-687-1575

For State Use Only

LINE.COM

APPROVED BY:

Mark Whitman

TITLE

Petroleum Engr. Specialist

DATE

09/07/2017

Conditions of Approval (if any):

8-28-17

Endeavor Ener. Res. L.P.

Arco St.

WELL#

1

TUBING DETAIL

R.C.

UNK

ROD DETAIL

UNK

PERFS:

3939-4030

SPF

60 shots

Perfs

3939-4030'

5 1/2" @ 4132'

800 SX

7 3/8" hole

T.O.C. Surf.

TD: 4132' PBTD:

Prior to P&A

8-28-17

Endeavor Ener Res. L.P.

Arco St.
WELL# 1

D.H.M.

TUBING DETAIL
R.C.

ROD DETAIL

PERFS:

SPF

P+5 @ 495'
Cement to Surf.
w/ 165 SX.

958 @ 445'
200 SX 12 1/4 hole
T.O.C. Surf.

P+5 @ 800'
60 SX TAG
@ 700'

30 SX
1800-1700
TAG

CEBP
@ 3800' w/ 35'
Cement

Perfs
3939-4030

5 1/2 @ 4132
800 SX 728 hole
T.O.C. Surf.

TD: 4132 PBTD: _____

After P+A