

Submit 1 Copy To Appropriate District Office
District I - (575) 393-6161
1625 N French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S St Francis Dr., Santa Fe, NM 87505

HOBBS OGD

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

SEP 07 2017

RECEIVED

CONSERVATION DIVISION

1220 South St. Francis Dr.

Santa Fe, NM 87505

WELL API NO.

30-025-02399

5. Indicate Type of Lease

STATE ☐ FEE ☐ *Federal*

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name

MESCALERO RIDGE UNIT

8. Well Number 282

9. OGRID Number
269324

10. Pool name or Wildcat
SWD; YATES

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☒ Other *IAU*

2. Name of Operator

LINN OPERATING, LLC

3. Address of Operator

600 TRAVIS ST., SUITE 1400, HOUSTON, TX 77002

4. Well Location

Unit Letter B : 660 feet from the N line and 1980 feet from the E line
Section 28 Township 19S Range 34E NMPM LEA County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL. ☐
DOWNHOLE COMMINGLE ☐
CLOSED-LOOP SYSTEM ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: Repair hole in tbgr. RTI ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Linn is respectfully submitting an operational summary for work performed to repair hole in tubing. In addition a successful MIT was conducted on 8/30/2017 and is included in this submittal.

The Mescalero Ridge Unit #282 SWD was returned to injection on 9/6/2017. The initial injection rate was 47 bbls.

This well should be classified as active.

Please note that this well is on our ACOI 262-I Agreement.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE *Debi Gordon* TITLE Regulatory Manager DATE 08/22/2017

Type or print name Debi Gordon E-mail address: dgordon@linenergy.com PHONE: 281.840.4010

For State Use Only

APPROVED BY: *Malay Brown* DATE *9/7/2017*
Conditions of Approval (if any):

RBDMS - CHART - ✓

MESCALERO RIDGE UNIT 282 SWD

API 30-025-02399

LEA COUNTY, NM

**REPAIR HOLE IN TUBING AND RETURN WELL TO INJECTION
OPERATIONAL SUMMARY**

- 08/24/2017 RU WSU, SET FRAC TANK IN PLACE, CHECED SITP/SICP, TBG & CSG PRESSURE WAS 30 PSI. SDFD DUE TO LIGHTNING & RAIN.
- 08/25/2017 AOL, HSM, CHECKED SITP/SICP, TBG & CSG PRESSURE WAS 30 PSI. BLED OFF PRESSURE TO FT, ND WH, NU BOP & RELEASED SEALED BORE PACKER TOOL. CIRCULATED 20 BBLs OF 10# BRINE, TOO H STANDING BACK TBG, FOUND HOLE IN TBG @ JT 68, CONTINUED TOO H, LAID DOWN SEALED BORE TOOL, TIH WITH TBG & LAID DOWN ALL TBG DUE TO ICP BEING CORRODED. SWI & SDFWE.
- 08/28/2017 AOL, HSM, CHECKED SICP & CSH PRESSURE WAS 70 PSI. BLED OFF PRESSURE TO FT, FOUND SERVICE COMPANY DELIVERED WRONG TBG FROM YARD, WAITED ON ORDERS & SDFD.
- 08/29/2017 AOL, HSM, CHECKED SICP & CSG PRESSURE WAS 0 PSI. BLED OFF TO FT, MU RE-DRESSED SEALED BORE ASSEMBLY STINGER, TIH WITH 115 JTS OF 2 3/8" IPC TBG, STUNG INTO 9 5/8" PACKER ASSEMBLY, TESTED TO 500 PSI FOR 30 MINS WITH NO LOSS OF PRESSURE, BLED OFF PRESSURE & LD 1 JT. SPACED OUT TBG WITH 4', 8' 10' TBG SUBS, PU 1 JT, TIH TO 2' ABOVE SEALED BORE PACKER ASSEMBLY, REVERSE CIRCULATED 260 BBLs OF PACKER FLUID, STUNG INTO PACKER ASSEMBLY, ND BOP, NU WH FLANGE, LANDED TBG UNDER 5 PTS OF TENSION, INSTALLED NEW RING & WELLHEAD BOLTS. TESTED TO 500 PSI WITH NO LOSS OF PRESSURE, BLED OFF PRESSURE, SWI & SDFD.
TBG DETAIL
1 JT 2 3/8" IPC = 33.51
4' 2 3/8" IPC TBG SUB = 4.1'
8' 2 3/8" IPC TBG SUB= 8.1'
10' 2 3/8" IPC TBG SUB= 10.1'
114 JTS 2 3/8" IPC TBG = 3,721.61'
2 3/8" BAKER HUGHES SEALED BORE ASSEMBLY STINGER (3.24" OD) PART #32509
BAKER 443-01
**TOP OF PACKER ASSEMBLY @ 3,777.52'
- 08/30/2017 AOL, HSM, CHECKED SITP/SICP, TBG PRESSURE WAS 30 PSI & CSG PRESSURE WAS 0 PSI. WAITED ON KILL TRUCK TO AOL WITH RECORDER EQUIPMENT, RU KT TO CSG, PERFORMED MIT TEST TO 380 PSI FOR 40 MINUTES, GOOD TEST, RD WSU, CLEAN & MOVE OFF LOCATION.
- 09/06/2017 RETURNED WELL TO INJECTION. THE INITIAL INJECTION RATE WAS 47 BBLs.

Mescalero Ridge Unit 282 SWD

Lea County, NM

API: 30-025-02399

Elevation: 3720' GL

Tubing Detail (8/29/17)

1 JT 2 3/8" IPC = 33.51

4' 2 3/8" IPC TBG SUB = 4.1'

8' 2 3/8" IPC TBG SUB = 8.1'

10' 2 3/8" IPC TBG SUB = 10.1'

114 JTS 2 3/8" IPC TBG = 3,721.61'

2 3/8" BAKER HUGHES SEALED BORE

ASSEMBLY STINGER (3.24" OD) PART #32509

BAKER 443-01

**TOP OF PACKER ASSEMBLY @ 3,777.52'

4/29/69: Began injection into Yates perfs

4/11/69: PBTB @ 4,100'

8/28/68: BP @ 4,969' w/ 25 sx cmt.

TOC @ 4,892'

8/27/68: Cut & pull 5-1/2" csg @ 5,000'

8/26/68: CIBP @ 5,550' w/ 2 sx cmt.

TOC @ 5,535'

8/25/68: Model "D" Pkr w/
DR plug inside @ 13,114'

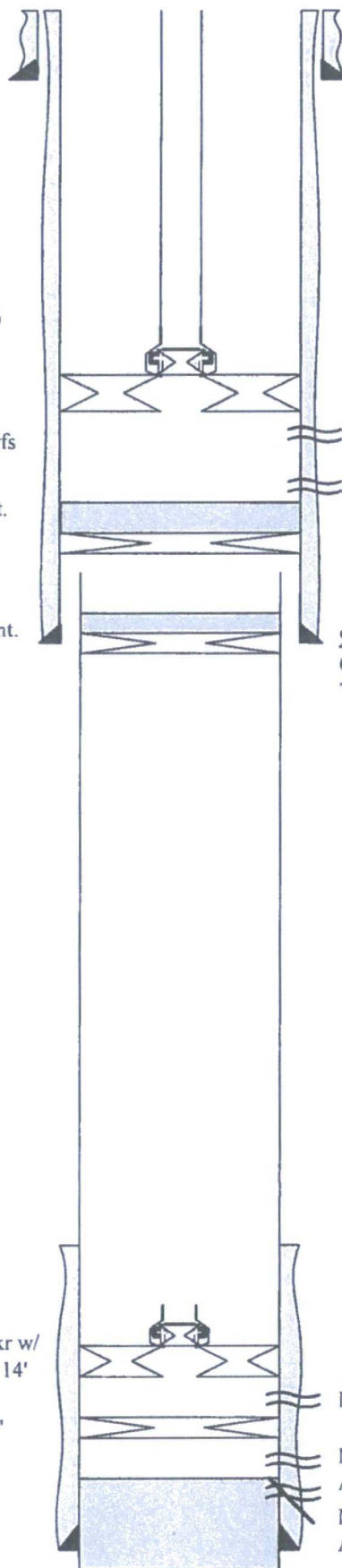
1/3/62: CIBP @ 13,170'

5-1/2" 17# P-110 Csg @ 13,567'

Cmt'd w/ 360 sx

TOC @ 12,135'

CURRENT 09/07/2017



13-3/8" 54.5# J-55 csg @ 878'

Cmt'd w/ 730 sx, circ.

Yates Perfs 3,860'-80' (9/1/68)

Acidized w/ 500 gals 15% mud acid

9/30/68: Frac'd w/ 15,000 gals gelled brine &
30,000# sand w/ 10 ball sealers, 3 stgs

4/21/69: Acidized w/ 1000 gals 7.5% NE

Yates Perfs 4,020'-50' (8/29/68)

Swab tested SW

8/31/68: Sqzd w/ 250 sx cmt

4/13/69: Re-perfd, acidized w/ 1000 gals NEA

9-5/8" 40# N-80 csg @ 5560'

Cmt'd w/ 662 sx, circ. Plus 1242 sx

Through DV @ 3,277'

Morrow Perfs 13,132'-48' (1/6/62)

Morrow Perfs 13,215'-30' (1/3/62)

Acidized w/ 1,000 gals

Morrow Perfs 13,132'-48' (12/30/61)

Acidized w/ 5,000 gals, sealed off w/ 25 sx cmt plug

TD 13,710' on 12/25/61

Updated 9/7/17

