

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL OR REENTER

FORM APPROVED
OMB No. 1004-0137
Expires October 31, 2014

5. Lease Serial No.
NMLC063228

6. If Indian, Allottee or Tribe Name

7. If Unit or CA Agreement, Name and No.

8. Lease Name and Well No.
TRISTE DRAW 25 FEDERAL CO 11H

9. API Well No.

30-025-43997

10. Field and Pool, or Exploratory
BONE SPRING / TRISTE DRAW BONE

11. Sec., T. R. M. or Blk. and Survey or Area
SEC 25 / T23S / R32E / NMP

12. County or Parish
LEA

13. State
NM

1a. Type of work: ☒ DRILL ☐ REENTER

1b. Type of Well: ☒ Oil Well ☐ Gas Well ☐ Other ☐ Single Zone ☒ Multiple Zone

2. Name of Operator
CIMAREX ENERGY COMPANY

3a. Address
202 S. Cheyenne Ave., Ste 1000 Tulsa OK 74

3b. Phone No. (include area code)
(432)620-1936

4. Location of Well (Report location clearly and in accordance with any State requirements.)*

At surface SWSW / 510 FSL / 1140 FWL / LAT 32.269847 / LONG -103.633189

At proposed prod. zone NWNW / 330 FNL / 1110 FWL / LAT 32.282067 / LONG -103.633294

14. Distance in miles and direction from nearest town or post office*
27.1 miles

15. Distance from proposed*
location to nearest
property or lease line, ft.
(Also to nearest drig. unit line, if any)
510 feet

16. No. of acres in lease
1600

17. Spacing Unit dedicated to this well
160

18. Distance from proposed location*
to nearest well, drilling, completed, 20 feet
applied for, on this lease, ft.

19. Proposed Depth
9830 feet / 14071 feet

20. BLM/BIA Bond No. on file
FED: NMB001188

21. Elevations (Show whether DF, KDB, RT, GL, etc.)
3679 feet

22. Approximate date work will start*
10/01/2017

23. Estimated duration
30 days

24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No.1, must be attached to this form:

1. Well plat certified by a registered surveyor.
2. A Drilling Plan.
3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO must be filed with the appropriate Forest Service Office).
4. Bond to cover the operations unless covered by an existing bond on file (see Item 20 above).
5. Operator certification
6. Such other site specific information and/or plans as may be required by the BLM.

25. Signature
(Electronic Submission)

Name (Printed/Typed)
Aricka Easterling / Ph: (918)560-7060

Date
03/30/2017

Title
Regulatory Analyst

Approved by (Signature)
(Electronic Submission)

Name (Printed/Typed)
Mustafa Haque / Ph: (575)234-5910

Date
08/18/2017

Title
Petroleum Engineer

Office
CARLSBAD

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.
Conditions of approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Continued on page 2)

*(Instructions on page 2)

APPROVED WITH CONDITIONS

K2
09/06/17

OCD
REQUIRES NSL



U.S. Department of the Interior
BUREAU OF LAND MANAGEMENT

Operator Certification Data Report

08/30/2017

Operator Certification

I hereby certify that I, or someone under my direct supervision, have inspected the drill site and access route proposed herein; that I am familiar with the conditions which currently exist; that I have full knowledge of state and Federal laws applicable to this operation; that the statements made in this APD package are, to the best of my knowledge, true and correct; and that the work associated with the operations proposed herein will be performed in conformity with this APD package and the terms and conditions under which it is approved. I also certify that I, or the company I represent, am responsible for the operations conducted under this application. These statements are subject to the provisions of 18 U.S.C. 1001 for the filing of false statements.

NAME: Aricka Easterling

Signed on: 03/30/2017

Title: Regulatory Analyst

Street Address: 202 S. Cheyenne Ave, Ste 1000

City: Tulsa

State: OK

Zip: 74103

Phone: (918)560-7060

Email address: aeasterling@cimarex.com

Field Representative

Representative Name:

Street Address:

City:

State:

Zip:

Phone:

Email address:



U.S. Department of the Interior
BUREAU OF LAND MANAGEMENT

Application Data Report

08/30/2017

APD ID: 10400012715

Submission Date: 03/30/2017

Highlighted data
reflects the most
recent changes

Operator Name: CIMAREX ENERGY COMPANY

Well Name: TRISTE DRAW 25 FEDERAL COM

Well Number: 11H

[Show Final Text](#)

Well Type: OIL WELL

Well Work Type: Drill

Section 1 - General

APD ID: 10400012715

Tie to previous NOS? 10400011556

Submission Date: 03/30/2017

BLM Office: CARLSBAD

User: Aricka Easterling

Title: Regulatory Analyst

Federal/Indian APD: FED

Is the first lease penetrated for production Federal or Indian? FED

Lease number: NMLC063228

Lease Acres: 1600

Surface access agreement in place?

Allotted?

Reservation:

Agreement in place? NO

Federal or Indian agreement:

Agreement number:

Agreement name:

Keep application confidential? YES

Permitting Agent? NO

APD Operator: CIMAREX ENERGY COMPANY

Operator letter of designation:

Operator Info

Operator Organization Name: CIMAREX ENERGY COMPANY

Operator Address: 202 S. Cheyenne Ave., Ste 1000

Zip: 74103

Operator PO Box:

Operator City: Tulsa

State: OK

Operator Phone: (432)620-1936

Operator Internet Address: tstatthem@cimarex.com

Section 2 - Well Information

Well in Master Development Plan? NO

Mater Development Plan name:

Well in Master SUPO? NO

Master SUPO name:

Well in Master Drilling Plan? NO

Master Drilling Plan name:

Well Name: TRISTE DRAW 25 FEDERAL COM

Well Number: 11H

Well API Number:

Field/Pool or Exploratory? Field and Pool

Field Name: BONE SPRING

Pool Name: TRISTE DRAW
BONE SPRING

Is the proposed well in an area containing other mineral resources? POTASH

Operator Name: CIMAREX ENERGY COMPANY

Well Name: TRISTE DRAW 25 FEDERAL COM

Well Number: 11H

Describe other minerals:

Is the proposed well in a Helium production area? N Use Existing Well Pad? NO New surface disturbance?

Type of Well Pad: MULTIPLE WELL

Multiple Well Pad Name:
TRISTE DRAW SUPERPAD 1
Number of Legs: 1

Number: 2

Well Class: HORIZONTAL

Well Work Type: Drill

Well Type: OIL WELL

Describe Well Type:

Well sub-Type: EXPLORATORY (WILDCAT)

Describe sub-type:

Distance to town: 27.1 Miles

Distance to nearest well: 20 FT

Distance to lease line: 510 FT

Reservoir well spacing assigned acres Measurement: 160 Acres

Well plat: Triste_Draw_25_Fed_Com_11H_C102_Plat_03-29-2017.pdf

Well work start Date: 10/01/2017

Duration: 30 DAYS

Section 3 - Well Location Table

Survey Type: RECTANGULAR

Describe Survey Type:

Datum: NAD83

Vertical Datum: NAVD88

Survey number:

	NS-Foot	NS Indicator	EW-Foot	EW Indicator	Twsp	Range	Section	Aliquot/Lot/Tract	Latitude	Longitude	County	State	Meridian	Lease Type	Lease Number	Elevation	MD	TVD
SHL Leg #1	510	FSL	114 0	FWL	23S	32E	25	Aliquot SWS W	32.26984 7	- 103.6331 89	LEA	NEW MEXI CO	NEW MEXI CO	F	NMLC0 63228	367 9	0	0
KOP Leg #1	510	FSL	114 0	FWL	23S	32E	25	Aliquot SWS W	32.26984 7	- 103.6331 89	LEA	NEW MEXI CO	NEW MEXI CO	F	NMLC0 63228	- 567 2	935 1	935 1
PPP Leg #1	510	FSL	114 0	FWL	23S	32E	25	Aliquot SWS W	32.26984 7	- 103.6331 89	LEA	NEW MEXI CO	NEW MEXI CO	F	NMLC0 63228	- 515 1	883 0	883 0

Operator Name: CIMAREX ENERGY COMPANY

Well Name: TRISTE DRAW 25 FEDERAL COM

Well Number: 11H

	NS-Foot	NS Indicator	EW-Foot	EW Indicator	Twsp	Range	Section	Aliquot/Lot/Tract	Latitude	Longitude	County	State	Meridian	Lease Type	Lease Number	Elevation	MD	TVD
EXIT Leg #1	330	FNL	111 0	FWL	23S	32E	25	Aliquot NWN W	32.28206 7	- 103.6332 94	LEA	NEW MEXI CO	NEW MEXI CO	F	NMNM 86154	- 615 1	140 71	983 0
BHL Leg #1	330	FNL	111 0	FWL	23S	32E	25	Aliquot NWN W	32.28206 7	- 103.6332 94	LEA	NEW MEXI CO	NEW MEXI CO	F	NMNM 86154	- 615 1	140 71	983 0

APD ID: 10400012715

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Well Name: TRISTE DRAW 25 FEDERAL COM

Well Number: 11H

[Show Final Text](#)

Well Type: OIL WELL

Well Work Type: Drill

Section 1 - Geologic Formations

Formation ID	Formation Name	Elevation	True Vertical Depth	Measured Depth	Lithologies	Mineral Resources	Producing Formation
17746	RUSTLER	3680	1240	1240		USEABLE WATER	No
18574	SALADO	1950	1730	1730		NONE	No
17722	BASE OF SALT	-1120	4800	4800		NONE	No
15315	DELAWARE	-1350	5030	5030		NONE	No
17713	BRUSHY CANYON	-3680	7360	7360		NATURAL GAS,OIL	No
17688	BONE SPRING	-5150	8830	8830		NATURAL GAS	Yes
15338	BONE SPRING 1ST	-6360	10040	10040		NATURAL GAS,OIL	Yes

Section 2 - Blowout Prevention

Pressure Rating (PSI): 2M

Rating Depth: 1270

Equipment: Exhibit "E-1". A BOP consisting of three rams, including one blind ram and two pipe rams and one annular preventer. An accumulator that meets the requirements in Onshore Order #2 for the pressure rating of the BOP stack. A rotating head may be installed as needed. A Kelly clock will be installed and maintained in operable condition and a drill string safety valve in the open position will be available on the rig floor.

Requesting Variance? YES

Variance request: Co-flex line between the BOP and choke manifold. Certification for proposed co-flex hose is attached (Please see Exhibit F, F-1, F-2, F-3). The hose is not required by the manufacturer to be anchored. In the event the specific hose is not available, one of equal or higher rating will be used. Variance to include Hammer Union connections on lines downstream of the buffer tank only.

Testing Procedure: BOP's will be tested by an independent service company. The ram preventers, choke manifold, and safety valves will be tested as follows: On the surface casing, pressure tests will be made to 250 psi low and 2000 psi high. On the intermediate casing, pressure tests will be made to 250 psi low and 3000 psi high. The Annular Preventer will be tested to 250 psi low and 1000 psi high on the surface casing and 250 psi low and 1500 psi high on the intermediate casing. The System may be upgraded to a higher pressure but still tested to the working pressures listed. If the system is upgraded all the components installed will be functional and tested.

Choke Diagram Attachment:

Triste_Draw_25_Fed_Com_11H_Choke_2M3M_03-29-2017.pdf

Operator Name: CIMAREX ENERGY COMPANY**Well Name:** TRISTE DRAW 25 FEDERAL COM**Well Number:** 11H

Triste_Draw_25_Fed_Com_11H_Choke_2M3M_03-29-2017.pdf

BOP Diagram Attachment:

Triste_Draw_25_Fed_Com_11H_BOP_2M_03-29-2017.pdf

Pressure Rating (PSI): 3M**Rating Depth:** 5010

Equipment: Exhibit "E-1". A BOP consisting of three rams, including one blind ram and two pipe rams and one annular preventer. An accumulator that meets the requirements in Onshore Order #2 for the pressure rating of the BOP stack. A rotating head may be installed as needed. A Kelly clock will be installed and maintained in operable condition and a drill string safety valve in the open position will be available on the rig floor.

Requesting Variance? YES

Variance request: Co-flex line between the BOP and choke manifold. Certification for proposed co-flex hose is attached (Please see Exhibit F, F-1, F-2, F-3). The hose is not required by the manufacturer to be anchored. In the event the specific hose is not available, one of equal or higher rating will be used. Variance to include Hammer Union connections on lines downstream of the buffer tank only.

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Choke Diagram Attachment:

Triste_Draw_25_Fed_Com_11H_Choke_2M3M_03-29-2017.pdf

BOP Diagram Attachment:

Triste_Draw_25_Fed_Com_11H_BOP_3M_03-29-2017.pdf

Section 3 - Casing

Casing ID	String Type	Hole Size	Csg Size	Condition	Standard	Tapered String	Top Set MD	Bottom Set MD	Top Set TVD	Bottom Set TVD	Top Set MSL	Bottom Set MSL	Calculated casing length MD	Grade	Weight	Joint Type	Collapse SF	Burst SF	Joint SF Type	Joint SF	Body SF Type	Body SF
1	SURFACE	17.5	13.375	NEW	API	N	0	1270	0	1270	0	1270	1270	OTH ER	48	STC	1.27	2.98	BUOY	5.28	BUOY	5.28
2	INTERMEDIATE	12.25	9.625	NEW	API	N	0	5010	0	5010	0	5010	5010	J-55	40	LTC	1.48	1.49	BUOY	2.59	BUOY	2.59
3	PRODUCTION	8.75	5.5	NEW	API	N	0	9351	0	9351	0	9351	9351	L-80	20	LTC	2.02	2.1	BUOY	2.12	BUOY	2.12
4	PRODUCTION	8.75	5.5	NEW	API	N	9351	14071	9351	14071	9351	14071	4720	L-80	50	BUTT	1.92	1.95	BUOY	48.64	BUOY	48.64

Operator Name: CIMAREX ENERGY COMPANY

Well Name: TRISTE DRAW 25 FEDERAL COM

Well Number: 11H

Casing Attachments

Casing ID: 1 **String Type:** SURFACE

Inspection Document:

Spec Document:

Tapered String Spec:

Casing Design Assumptions and Worksheet(s):

Triste_Draw_25_Fed_Com_11H_Casing_Assumptions_03-30-2017.pdf

Casing ID: 2 **String Type:** INTERMEDIATE

Inspection Document:

Spec Document:

Tapered String Spec:

Casing Design Assumptions and Worksheet(s):

Triste_Draw_25_Fed_Com_11H_Casing_Assumptions_03-30-2017.pdf

Casing ID: 3 **String Type:** PRODUCTION

Inspection Document:

Spec Document:

Tapered String Spec:

Casing Design Assumptions and Worksheet(s):

Triste_Draw_25_Fed_Com_11H_Casing_Assumptions_03-30-2017.pdf

Operator Name: CIMAREX ENERGY COMPANY

Well Name: TRISTE DRAW 25 FEDERAL COM

Well Number: 11H

Casing Attachments

Casing ID: 4 String Type: PRODUCTION

Inspection Document:

Spec Document:

Tapered String Spec:

Casing Design Assumptions and Worksheet(s):

Triste_Draw_25_Fed_Com_11H_Casing_Assumptions_03-30-2017.pdf

Section 4 - Cement

String Type	Lead/Tail	Stage Tool Depth	Top MD	Bottom MD	Quantity(sx)	Yield	Density	Cu Ft	Excess%	Cement type	Additives
SURFACE	Lead		0	1270	616	1.72	13.5	1058	50	Class C	Bentonite
SURFACE	Tail		0	1270	165	1.34	14.8	220	25	Class C	LCM
INTERMEDIATE	Lead		0	5010	940	1.88	12.9	1466	50	35:65 (Poz:C)	Salt, Bentonite
INTERMEDIATE	Tail		0	5010	292	1.34	14.8	391	25	Class C	LCM
PRODUCTION	Lead		0	9351	231	6.18	9.2	1423	25	Class C	Extender, Salt, Strength Enhancement, LCM, Fluid loss, Retarder
PRODUCTION	Tail		0	9351	1010	1.3	14.5	1312	10	50:50 (poz:H)	Salt, Bentonite, Fluid loss, Dispersant, Expanding agent, Retarder, Antifoam
PRODUCTION	Lead		9351	1407 1	231	6.18	9.2	14.23	25	Class C	Extender, Salt, Strength Enhancement, LCM, Fluid Loss, Retarder
PRODUCTION	Tail		9351	1407 1	1010	1.3	14.5	1312	10	50:50 (poz:H)	Salt, Bentonite, Fluid Loss, Dispersant, Expanding Agent, Retarder, Antifoam

Operator Name: CIMAREX ENERGY COMPANY

Well Name: TRISTE DRAW 25 FEDERAL COM

Well Number: 11H

Section 5 - Circulating Medium

Mud System Type: Closed

Will an air or gas system be Used? NO

Description of the equipment for the circulating system in accordance with Onshore Order #2:

Diagram of the equipment for the circulating system in accordance with Onshore Order #2:

Describe what will be on location to control well or mitigate other conditions: Sufficient mud materials will be kept on location at all times in order to combat lost circulation or unexpected kicks. In order to run DSTs, open hole logs, and casing, the viscosity and water loss may have to be adjusted in order to meet these needs.

Describe the mud monitoring system utilized: PVT/Pason/Visual Monitoring

Circulating Medium Table

Top Depth	Bottom Depth	Mud Type	Min Weight (lbs/gal)	Max Weight (lbs/gal)	Density (lbs/cu ft)	Gel Strength (lbs/100 sqft)	PH	Viscosity (CP)	Salinity (ppm)	Filtration (cc)	Additional Characteristics
0	1270	SPUD MUD	8.3	8.8							
1270	5010	SALT SATURATED	9.7	10.2							
5010	1407 1	OTHER : FW/Cut Brine	8.5	9							

Section 6 - Test, Logging, Coring

List of production tests including testing procedures, equipment and safety measures:

No DST planned

List of open and cased hole logs run in the well:

CNL,DS,GR

Coring operation description for the well:

N/A

Operator Name: CIMAREX ENERGY COMPANY

Well Name: TRISTE DRAW 25 FEDERAL COM

Well Number: 11H

Section 7 - Pressure

Anticipated Bottom Hole Pressure: 4600

Anticipated Surface Pressure: 2437.4

Anticipated Bottom Hole Temperature(F): 168

Anticipated abnormal pressures, temperatures, or potential geologic hazards? NO

Describe:

Contingency Plans geohazards description:

Contingency Plans geohazards attachment:

Hydrogen Sulfide drilling operations plan required? YES

Hydrogen sulfide drilling operations plan:

Triste_Draw_25_Fed_Com_11H_H2S_Plan_03-29-2017.pdf

Section 8 - Other Information

Proposed horizontal/directional/multi-lateral plan submission:

Triste_Draw_25_Fed_Com_11H_Directional_Prelim_03-29-2017.pdf

Other proposed operations facets description:

Other proposed operations facets attachment:

Triste_Draw_25_Fed_Com_11H_Flex_Hose_03-29-2017.pdf

Triste_Draw_25_Fed_com_11H_Drilling_Plan_03-30-2017.pdf

Other Variance attachment:

Triste_Draw_25_Fed_Com_11H_Flex_Hose_03-29-2017.pdf



U.S. Department of the Interior
BUREAU OF LAND MANAGEMENT

SUPO Data Report

08/30/2017

APD ID: 10400012715

Submission Date: 03/30/2017

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reflects the most
recent changes

Operator Name: CIMAREX ENERGY COMPANY

Well Name: TRISTE DRAW 25 FEDERAL COM

Well Number: 11H

[Show Final Text](#)

Well Type: OIL WELL

Well Work Type: Drill

Section 1 - Existing Roads

Will existing roads be used? NO

Section 2 - New or Reconstructed Access Roads

Will new roads be needed? YES

New Road Map:

Triste_Draw_25_Fed_Com_11H_Road_ROW_03-30-2017.pdf

New road type: COLLECTOR

Length: 750 Feet Width (ft.): 30

Max slope (%): 2 Max grade (%): 6

Army Corp of Engineers (ACOE) permit required? NO

ACOE Permit Number(s):

New road travel width: 15

New road access erosion control: The side slopes of any drainage channels or swales that are crossed will be re-contoured to original grade and compacted and mulched as necessary to avoid erosion. Where steeper slopes cannot be avoided, water bars or silt fence will be constructed, mulch/rip-rap applied, or other measures employed as necessary to control erosion. Hay bales, straw waddles or silt fence may also be installed to control erosion as needed. All disturbed areas will be seeded with a mix appropriate for the area unless specified otherwise by the landowner.

New road access plan or profile prepared? NO

New road access plan attachment:

Access road engineering design? NO

Access road engineering design attachment:

Access surfacing type: GRAVEL

Access topsoil source: ONSITE

Operator Name: CIMAREX ENERGY COMPANY

Well Name: TRISTE DRAW 25 FEDERAL COM

Well Number: 11H

Access surfacing type description:

Access onsite topsoil source depth: 6

Offsite topsoil source description:

Onsite topsoil removal process: Push off and stockpile alongside the location.

Access other construction information: The operator will prevent and abate fugitive dust as needed, whether created by vehicular traffic, equipment operations or other events.

Access miscellaneous information:

Number of access turnouts:

Access turnout map:

Drainage Control

New road drainage crossing: CULVERT,LOW WATER

Drainage Control comments: To control and prevent potentially contaminated precipitation from leaving the pad site, a perimeter berm and settlement pond will be installed. Contaminated water will be removed from pond, stored in waste tanks, and disposed of at a state approved facility. Standing water or puddles will not be allowed. Drainage ditches would be established and maintained on the pad and along access roads to divert water away from operations. Natural drainage areas disturbed during construction would be re-contoured to near original condition prior to construction. Erosion Control Best Management Practices would be used where necessary and consist of seeding, fiber rolls, water bars, silt fences, and temporary diversion dikes. Areas disturbed during construction that are no longer needed for operations would be obliterated, re-contoured to near original condition prior to construction. Erosion Control Best Management Practices would be used where necessary and consist of seeding, fiber rolls, water bars, silt fences, and temporary diversion dikes. Areas disturbed during construction that are no longer needed for operations would be obliterated, re-contoured, and reclaimed to near original condition to re-establish natural drainage.

Road Drainage Control Structures (DCS) description: N/A

Road Drainage Control Structures (DCS) attachment:

Access Additional Attachments

Additional Attachment(s):

Section 3 - Location of Existing Wells

Existing Wells Map? YES

Attach Well map:

Triste_Draw_25_Fed_Com_11H_One_Mile_radius_Existing_wells_03-30-2017.pdf

Existing Wells description:

Section 4 - Location of Existing and/or Proposed Production Facilities

Submit or defer a Proposed Production Facilities plan? SUBMIT

Estimated Production Facilities description:

Production Facilities description:

Production Facilities map:

Operator Name: CIMAREX ENERGY COMPANY

Well Name: TRISTE DRAW 25 FEDERAL COM

Well Number: 11H

Triste_Draw_25_CTB_West_Battery_Pad_layout_and_public_access_03-30-2017.pdf

Section 5 - Location and Types of Water Supply

Water Source Table

Water source use type: INTERMEDIATE/PRODUCTION CASING,
SURFACE CASING

Water source type: MUNICIPAL

Describe type:

Source latitude:

Source longitude:

Source datum:

Water source permit type: WATER RIGHT

Permit Number:

Source land ownership: STATE

Water source transport method: PIPELINE,TRUCKING

Source transportation land ownership: STATE

Water source volume (barrels): 5000

Source volume (acre-feet): 0.6444655

Source volume (gal): 210000

Water source and transportation map:

Triste_Draw_25_Fed_com_11H_Drlg_Water_Route_03-30-2017.pdf

Water source comments:

New water well? NO

New Water Well Info

Well latitude:

Well Longitude:

Well datum:

Well target aquifer:

Est. depth to top of aquifer(ft):

Est thickness of aquifer:

Aquifer comments:

Aquifer documentation:

Well depth (ft):

Well casing type:

Well casing outside diameter (in.):

Well casing inside diameter (in.):

New water well casing?

Used casing source:

Drilling method:

Drill material:

Grout material:

Grout depth:

Casing length (ft.):

Casing top depth (ft.):

Well Production type:

Completion Method:

Operator Name: CIMAREX ENERGY COMPANY

Well Name: TRISTE DRAW 25 FEDERAL COM

Well Number: 11H

Water well additional information:

State appropriation permit:

Additional information attachment:

Section 6 - Construction Materials

Construction Materials description: The drilling and testing operations will be conducted on a watered and compacted native soil grade. Soft spots will be covered with scoria, free of large rocks (3" diameter). Upon completion as a commercial producer the location will be covered with scoria, free of large rocks (3" dia.) from an existing privately owned gravel pit. In the event no caliche is found onsite, caliche will be hauled in from BLM approved Caliche pit in Sec. 18-23S-33E or Sec 7-24S-34E.

Construction Materials source location attachment:

Section 7 - Methods for Handling Waste

Waste type: GARBAGE

Waste content description: Garbage and trash produced during drilling and completion operations

Amount of waste: 32500 pounds

Waste disposal frequency : Weekly

Safe containment description: n/a

Safe containmant attachment:

Waste disposal type: HAUL TO COMMERCIAL FACILITY **Disposal location ownership:** COMMERCIAL

Disposal type description:

Disposal location description: Windmill Spraying Service hauls trash to Lea County Landfill

Waste type: DRILLING

Waste content description: Drilling Fluids, drill cuttings, water and other waste produced from the well during drilling operations.

Amount of waste: 15000 barrels

Waste disposal frequency : Weekly

Safe containment description: n/a

Safe containmant attachment:

Waste disposal type: HAUL TO COMMERCIAL FACILITY **Disposal location ownership:** COMMERCIAL

Disposal type description:

Disposal location description: Haul to R360 commercial Disposal

Reserve Pit

Reserve Pit being used? NO

Operator Name: CIMAREX ENERGY COMPANY

Well Name: TRISTE DRAW 25 FEDERAL COM

Well Number: 11H

Temporary disposal of produced water into reserve pit?

Reserve pit length (ft.)

Reserve pit width (ft.)

Reserve pit depth (ft.)

Reserve pit volume (cu. yd.)

Is at least 50% of the reserve pit in cut?

Reserve pit liner

Reserve pit liner specifications and installation description

Cuttings Area

Cuttings Area being used? NO

Are you storing cuttings on location? NO

Description of cuttings location

Cuttings area length (ft.)

Cuttings area width (ft.)

Cuttings area depth (ft.)

Cuttings area volume (cu. yd.)

Is at least 50% of the cuttings area in cut?

WCuttings area liner

Cuttings area liner specifications and installation description

Section 8 - Ancillary Facilities

Are you requesting any Ancillary Facilities?: NO

Ancillary Facilities attachment:

Comments:

Section 9 - Well Site Layout

Well Site Layout Diagram:

Triste_Draw_25_Fed_Com_11H_Wellsite_Location_03-30-2017.pdf

Comments:

Operator Name: CIMAREX ENERGY COMPANY

Well Name: TRISTE DRAW 25 FEDERAL COM

Well Number: 11H

Section 10 - Plans for Surface Reclamation

Type of disturbance: NEW

Recontouring attachment:

Drainage/Erosion control construction: To control and prevent potentially contaminated precipitation from leaving the pad site, a perimeter berm and settlement pond will be installed. Contaminated water will be removed from pond, stored in waste tanks, and disposed of at a state approved facility. Standing water or puddles will not be allowed. Drainage ditches would be established and maintained on the pad and along access roads to divert water away from operations. Natural drainage areas disturbed during construction would be re-contoured to near original condition prior to construction. Erosion Control Best Management Practices would be used where necessary and consist of seeding, fiber rolls, water bars, silt fences, and temporary diversion dikes. Areas disturbed during construction that are no longer needed for operations would be obliterated, re-contoured to near original condition prior to construction. Erosion Control Best Management Practices would be used where necessary and consist of seeding, fiber rolls, water bars, silt fences, and temporary diversion dikes. Areas disturbed during construction that are no longer needed for operations would be obliterated, re-contoured, and reclaimed to near original condition to re-establish natural drainage.

Drainage/Erosion control reclamation: All disturbed and re-contoured areas would be reseeded according to specifications. Approved seed mixtures would be certified weed free and consist of grasses, forbs, or shrubs similar to the surrounding area. Compacted soil areas may need to be obliterated and reclaimed to near natural conditions by re-contouring all slopes to facilitate and re-establish natural drainage.

Wellpad long term disturbance (acres): 6.876

Wellpad short term disturbance (acres): 0

Access road long term disturbance (acres): 1.665

Access road short term disturbance (acres): 1.148

Pipeline long term disturbance (acres): 27.449724

Pipeline short term disturbance (acres): 3.139394

Other long term disturbance (acres): 6.075

Other short term disturbance (acres): 0

Total long term disturbance: 42.065723

Total short term disturbance: 4.287394

Reconstruction method: After well plugging, all disturbed areas would be returned to the original contour or a contour that blends with the surrounding landform including roads unless the surface owner requests that they be left intact. In consultation with the surface owners it will be determined if any gravel or similar materials used to reinforce an area are to be removed, buried, or left in place during final reclamation. Salvaged topsoil, if any, would be re-spread evenly over the surfaces to be re-vegetated. As necessary, the soil surface would be prepared to provide a seedbed for re-establishment of desirable vegetation. Site preparation may include gouging, scarifying, dozer track-walking, mulching, or fertilizing.

Reclamation, Re-vegetation, and Drainage: All disturbed and re-contoured areas would be reseeded using techniques outlined under Phase I and II of this plan or as specified by the land owner. Approved seed mixtures would be certified weed free and consist of grasses, forbs, or shrubs similar to the surrounding area. Compacted soil areas may need to be obliterated and reclaimed to near natural conditions by re-contouring all slopes to facilitate and re-establish natural drainage.

Topsoil redistribution: Salvaged topsoil, if any, would be re-spread evenly over the surfaces to be re-vegetated.

Soil treatment: As necessary, the soil surface would be prepared to provide a seedbed for re-establishment of desirable vegetation. Site preparation may include gouging, scarifying, dozer track-walking, mulching or fertilizing.

Existing Vegetation at the well pad:

Existing Vegetation at the well pad attachment:

Existing Vegetation Community at the road:

Existing Vegetation Community at the road attachment:

Existing Vegetation Community at the pipeline:

Existing Vegetation Community at the pipeline attachment:

Existing Vegetation Community at other disturbances:

Existing Vegetation Community at other disturbances attachment:

Operator Name: CIMAREX ENERGY COMPANY

Well Name: TRISTE DRAW 25 FEDERAL COM

Well Number: 11H

Non native seed used? NO

Non native seed description:

Seedling transplant description:

Will seedlings be transplanted for this project? NO

Seedling transplant description attachment:

Will seed be harvested for use in site reclamation? NO

Seed harvest description:

Seed harvest description attachment:

Seed Management

Seed Table

Seed type:

Seed source:

Seed name:

Source name:

Source address:

Source phone:

Seed cultivar:

Seed use location:

PLS pounds per acre:

Proposed seeding season:

Seed Summary

Total pounds/Acre:

Seed Type	Pounds/Acre
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Seed reclamation attachment:

Operator Contact/Responsible Official Contact Info

First Name:

Last Name:

Phone:

Email:

Seedbed prep:

Seed BMP:

Seed method:

Existing invasive species? NO

Existing invasive species treatment description:

Existing invasive species treatment attachment:

Operator Name: CIMAREX ENERGY COMPANY

Well Name: TRISTE DRAW 25 FEDERAL COM

Well Number: 11H

Weed treatment plan description: n/a

Weed treatment plan attachment:

Monitoring plan description: n/a

Monitoring plan attachment:

Success standards: n/a

Pit closure description: n/a

Pit closure attachment:

Section 11 - Surface Ownership

Disturbance type: WELL PAD

Describe:

Surface Owner: BUREAU OF LAND MANAGEMENT

Other surface owner description:

BIA Local Office:

BOR Local Office:

COE Local Office:

DOD Local Office:

NPS Local Office:

State Local Office:

Military Local Office:

USFWS Local Office:

Other Local Office:

USFS Region:

USFS Forest/Grassland:

USFS Ranger District:

Section 12 - Other Information

Right of Way needed? YES

Use APD as ROW? YES

ROW Type(s): 281001 ROW - ROADS, 288100 ROW – O&G Pipeline, 288101 ROW – O&G Facility Sites, 288103 ROW – Salt Water Disposal Pipeline/Facility, 289001 ROW- O&G Well Pad, FLPMA (Powerline)

ROW Applications

Operator Name: CIMAREX ENERGY COMPANY

Well Name: TRISTE DRAW 25 FEDERAL COM

Well Number: 11H

SUPO Additional Information:

Use a previously conducted onsite? YES

Previous Onsite information: Onsite with BLM (Jeff Robertson) & Cimarex (Barry Hunt) on Feb 21, 2017. V-Door East. Top soil West. Interim reclamation: All sides. Access road from NE corner, east, to the intersection of East pad and access road to battery.

Other SUPO Attachment

Triste_Draw_25_CTB_West_Access_Road_03-30-2017.pdf
Triste_Draw_25_CTB_West_Battery_Pad_layout_and_public_access_03-30-2017.pdf
Triste_Draw_25_CTB_West_Gas_Sales_ROW_03-30-2017.pdf
Triste_Draw_25_CTB_West_Powerline_ROW_03-30-2017.pdf
Triste_Draw_25_CTB_West_SWD_ROW_03-30-2017.pdf
Triste_Draw_25_Fed_Com_11H_Flow_line_ROW_03-30-2017.pdf
Triste_Draw_25_Fed_Com_11H_Gas_Lift_ROW_03-30-2017.pdf
Triste_Draw_25_Fed_Com_11H_Public_Access_03-30-2017.pdf
Triste_Draw_25_Fed_Com_11H_Road_Description_03-30-2017.pdf
Triste_Draw_25_Fed_Com_11H_Road_ROW_03-30-2017.pdf
Triste_Draw_25_Fed_Com_11H_Temp_Frac_Water_Route_03-30-2017.pdf
Triste_Draw_25_Fed_com_11H_SUPO_03-30-2017.pdf
Triste_Draw_25_Fed_Com_11H_Gas_Capture_Plan_08-07-2017.pdf
Triste_Draw_25_Fed_Com_11H_Interim_Reclamation_08-07-2017.pdf