Energy, Minerals and Natural Resources Revised November 3, 2011	Submit One Copy To Appropriate District Office	State of New Me	exico			orm C-		
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Santa Fe, NM 83595 1211	District III				\square	3		
1200 St. France Dr. Sanda Fe, NM SUNDRY NOTICES AND REPORTS ON WELL RECEIVED 7. Lease Name or Unit Agreement Name DONOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN DR. PLUC BACK TO A DOTE OF THE STORM FOR PROPOSALS TO DRILL OR TO DEEPEN DR. PLUC BACK TO A DOTE OF THE STORM FOR PROPOSALS TO DRILL OR TO DEEPEN DR. PLUC BACK TO A DOTE OF THE STORM FOR PROPOSALS TO DRILL OR TO DEEPEN DR. PLUC BACK TO A DOTE OF THE STORM FOR PROPOSALS TO DRILL OR TO DEEPEN DR. PLUC BACK TO A DOTE OF THE STORM FOR PREMITY FORM C-101) FOR SUCH PROPOSALS S. Well Number 180 S. Well Number		Santa Fe, NM 8	75P51 1 2017				-	
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2. Name of Operator 240974	PROPOSALS.)			8 Well Number	180	/	_	
LEGACY RESERVES OPERATING LP		s Well 🔀 Other						
10. Pool name or Wildcatt POBOX 10848, MIDLAND, TX 79702 JUSTIS BLBRY-TUBB-DKRD		CID /		- AS				
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Unit Letter M : 998 feet from the SOUTH line and 400 feet from the WEST line Section 13 Township 25S Range 37E NMPM County LEA 11. Elevation (Show whether DR, RKB, RT, GR, etc.) 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK PluG AND ABANDON REMEDIAL WORK ALTERING CASING COMMENCE DRILLING OPNS PAND A LATERING CASING PAND A LATE				JUSTIS BEBRI	- TOBB-DIKK			
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