Form 3160-5 (June 2015)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

OCD Hobbs

FORM APPROVED

OMB NO. 1004-0137 Expires: January 31, 2018

SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.				5. Lease Serial No. NMLC030187 6. If Indian, Allottee or Tribe Name		
abandoned well. Use form 3160-3 (APD) for such proposals. SUBMIT IN TRIPLICATE - Other instructions on page HOBBS 1. Type of Well				7. If Unit or CA/Agreement, Name and/or No.		
5EI				LA MUNYON 05		
2. Name of Operator Contact: DAVID STEWAR OXY USA INCORPORATED (E-Mail: david_stewart@oxy.com			CEIVED	9. API Well No. 30-025-10813-00-S1		
3a. Address P O BOX 4294 HOUSTON, TX 77210-4294	Phone No. (include area code) n: 432-685-5717 c: 432-685-5742	10	10. Field and Pool or Exploratory Area LANGLIE			
4. Location of Well (Footage, Sec., 7		11. County or Parish, State				
Sec 21 T23S R37E SWSW 660FSL 660FWL 32.284422 N Lat, 103.174263 W Lon				LEA COUNTY, NM		
12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA						
TYPE OF SUBMISSION	TYPE OF ACTION				_	
☐ Notice of Intent	☐ Acidize	□ Deepen	☐ Production	(Sta	INT TO PA	
_	☐ Alter Casing	☐ Hydraulic Fracturing	☐ Reclamation	P&A NR		
Subsequent Report	☐ Casing Repair	■ New Construction	☐ Recomplete	PRAR PA		
☐ Final Abandonment Notice	☐ Change Plans	☑ Plug and Abandon	☐ Temporarily			
	Convert to Injection	☐ Plug Back	☐ Water Disp	oosal		
13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.						
6/27/2017 MIRU PU, dig out WH, check pressure, change valves.				RECLAM	ATION	
6/28/2017 Check pressures - 15#-Tbg, 100#-5-1/2" csg, 10# - 8-5/8" csg, Bled off tbg & 8-5/8" csg. Pump BW down tbg to kill well, well did not load, on vacuum. RU BOP & adapter, pump BW, circ to surf, would die and come right back.						
6/29/2017 Pump 14.5# mud several times to kill well, finally died. ND WH, NU BOP, tried to release TAC, tbg torqued up, stretch show tbg stuck @ 3022'.						
6/30/2017 RIH w/ WL & tag @ 3440' and free point shows tbg to be 100% free @ 3410'. Called BLM-Steven Bailey rec appr to cut tbg @ 3400' & set CIBP @ 3368'. RIH w/ chemical cutter & cut tbg @ 3400', POOH w/ tbg. RIH w/ gauge ring & tag up @ 3400', POOH. RIH & set CIBP @ 3368', POOH.						
14. I hereby certify that the foregoing is	s true and correct					
Electronic Submission #381382 verified by the BLM Well Information System For OXY USA INCORPORATED, sent to the Hobbs Committed to AFMSS for processing by PRISCILLA PEREZ on 07/19/2017 (16PP0948SE)						
Name (Printed/Typed) DAVID STEWART Title			GULATORY AL			
Signature (Electronic	Submission)	Date 07/14/20)17			
Accepted for Record THIS SPACE FOR FEDERAL OR STATE OFFICE USE						
Approved By Jan	us Q. am	Title S	PET		8.31-17 Date	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Conditions of approval, it any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

(Instructions on page 2)
** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED **
FOR RECORD ONLY

MW OCD 09/12/2017

Office

Additional data for EC transaction #381382 that would not fit on the form

32. Additional remarks, continued

7/3/2017 RIH w/ tbg & tag CIBP @ 3368', circ hole w/ 10# MLF, M&P 25sx CL C cmt, calc TOC-3121', POOH. RIH & run CBL from 2800'-Surface, TOC on 1st stage @ 2375', 2nd stage @ 1170-744' w/ light cmt to 540'. RIH to 2722', M&P 25sx CL C cmt, PUH, WOC.

7/5/2017 RIH w/ tbg & tag cmt @ 2487', called BLM-Steven Bailey. PUH to 1217', M&P 25sx CL C cmt, PUH, WOC. RIH w/ pkr & isolated hole in 5-1/2" csg @ 544-576'. RIH & tag cmt @ 1009', called BLM-Steven Bailey discussed procedure. PUH to 640', M&P 25sx CL C cmt, PUH, WOC.

7/6/2017 RIH w/ tbg & tag cmt @ 498', pressure test csg to 500#, tested OK. Called BLM-Paul Swartz to update. PUH & set pkr @ 288', RIH & perf @ 358', EIR @ 3bpm @ 50# w/ full circulation. PUH w/ pkr & set @ 32', M&P 115sx CI C cmt, circ cmt thru 5-1/2" X 8-5/8", displace cmt to 100' in 5-1/2", SI-50#, WOC.

7/7/2017 RIH w/ tbg & tag cmt @ 104', POOH. Called BLM-Steve Bailey, approved tag. ND BOP, RIH w/ tbg to 104', M&P 15sx CL C cmt, circ cmt to surf, POOH w/ tbg & top w/ cmt. RDPU.