Submit One Copy To Appropriate District Office District I 1625 N. French Dr., Hobbs, NM 88248 BS District II 811 S. First St., Artesia, NM 88210	State of New Me	exico	Form C-103	
District I	rergy, Minerals and Natu	iral Resources	Revised November 3, 2011 WELL API NO.	
District II	E CONCEDIATION DIVISION		30-025-30493	
District III	1220 South St. Francis Dr.		5. Indicate Type of Lease	
1000 Rio Brazos Rd., Aztec, NM 87410	NM 88210 21 QHI CONSERVATION DIVISION 1220 South St. Francis Dr. Elec, NM 87410 Santa Fe, NM 87505		STATE FEE	
District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505 SUNDRY NOTICES AND REPORTS ON WELLS			6. State Oil & Gas Lease No.	
BOTTOTTO TO THE TEST OF THE BEED			7. Lease Name or Unit Agreement Name	
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH			Bear	
PROPOSALS.)			8. Well Number 001	
Type of Well: ⊠Oil Well ☐ Gas Well ☐ Other Name of Operator			9. OGRID Number	
Saber Oil & Gas Ventures, LLC			243978	
3. Address of Operator		10. Pool name or Wildcat		
400 W Illinois, Suite 940, Midland TX 79701		Bishop Canyon, San Andres, East		
4. Well Location				
Unit Letter F: 1980 feet from				
Section 11 Township 18S Range 38E NMPM Lea County 11. Elevation (Show whether DR, RKB, RT, GR, etc.)				
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data				
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:				
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK				
TEMPORARILY ABANDON		/		
TOLE ON ALTEN GAGING	II EE OOMI E	CASINO/OLIVILINI		~
OTHER:				
All pits have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan. Rat hole and cellar have been filled and leveled. Cathodic protection holes have been properly abandoned.				
A steel marker at least 4" in diameter and at least 4' above ground level has been set in concrete. It shows the				
OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, QUARTER/QUARTER LOCATION OR				
UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. All INFORMATION HAS BEEN WELDED OR PERMANENTLY STAMPED ON THE MARKER'S SURFACE.				
The location has been leveled as nearly	as possible to original grou	nd contour and has l	been cleared of all junk, trash, flow	lines and
other production equipment. Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level.				
If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in compliance with				
OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, production equipment and junk have been removed				
from lease and well location. All metal bolts and other materials have been removed. Portable bases have been removed. (Poured onsite concrete bases do not have				
to be removed.)				
All other environmental concerns have been addressed as per OCD rules.				
Pipelines and flow lines have been abandoned in accordance with 19.15.35.10 NMAC. All fluids have been removed from non-retrieved flow lines and pipelines.				
If this is a one-well lease or last remaining well on lease: all electrical service poles and lines have been removed from lease and well				
location, except for utility's distribution infr	astructure.			
When all work has been completed, return the	ais form to the appropriate I	District office to sch	edule an inspection	
Och 7211	as form to the appropriate i	A L	value an inspection.	-
SIGNATURE S/E/2 Path	TITLE	Operation	DATE 6.	20.17
TYPE OR PRINT NAME Nelson Patton	E-MAIL: _nelson	@saberogv.com	PHONE:432-685-0169	
For State Use Only	11 1	DEC	2-1	-6-
APPROVED BY:	TITLE !	P.E.S.	DATE	3/2017