Office	Sta	te of New Me			Form (
District I – (575) 393-6161	Energy, Min	nerals and Natur	ral Resources		Revised July 1	8, 2013
1625 N. French Dr., Hobbs, NM 8	88240		HOBBS O	WELL API NO.	25-41672	
<u>District II</u> – (575) 748-1283 811 S. First St., Artesia, NM 8821	OIL CONS	SERVATION	DIVISION			
District III – (505) 334-6178	1220 :	South St. Fran	cis Dnc - r	5. Indicate Type of I		
1000 Rio Brazos Rd., Aztec, NM 87410				STATE X	FEE	
<u>District IV</u> – (505) 476-3460 1220 S. St. Francis Dr., Santa Fe,	6. State Oil & Gas L					
87505	14141		RECFIVE	V-35 Lease Name or U	24	
	Y NOTICES AND REPOR	TS ON WELLS		7. Lease Name or U	nit Agreement N	ame
(DO NOT USE THIS FORM FOR	R PROPOSALS TO DRILL OR T	O DEEPEN OR PLU	JG BACK TO A	DEDDY ADM	OTATE	
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH				BERRY APN	STATE	
PROPOSALS.) 1. Type of Well: Oil Well Gas Well Other				8. Well Number	5H	/
2. Name of Operator				9. OGRID Number	011	
EOG RESOURCES INC					7377	
3. Address of Operator PO BOX 2267 MIDLAND, TX 79702				10. Pool name or Wildcat BERRY; BONE SPRING, NORTH		
4. Well Location Unit Letter K : 2663 feet from the South line and 1976 feet from the West line						
Section 5	Townsh	nip 21S Ra	nge 34E	NMPM C	County LEA	
	11. Elevation (Sh	now whether DR,	RKB, RT, GR, etc.)	被		
		3718' GR				
12. C	Check Appropriate Box	to Indicate N	ature of Notice,	Report or Other Da	ata	
NOTICE	OF INTENTION TO:		CLID		ODT OF	
	SEQUENT REPO					
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORI					LTERING CASIN	IG [
TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING OPNS. P AND A						
PULL OR ALTER CASING		PL 🗌	CASING/CEMENT	JOB \square		
DOWNHOLE COMMINGLE						
CLOSED-LOOP SYSTEM			OTHER: O	-1-P		M
OTHER:	or completed operations ((Clearly state all r	OTHER: Com	pletion	including estima	
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date						
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.						
proposed completic	on or recompletion.					
	Rig released					
	MIRU Prep well to Frac	- tstd void to 5	000 psi, flanges	& seals to 14500 ps	si, tst csg to	
9000 psi RDMO						
07/20/2017 MIRU Begin perf & frac						
	Finish 20 stages perf &		5,266', 1228 3 1/8	3" shots, w/11,275,	100 lbs	
	proppant + 249,288 bbls					
07/27/2017 Drilled out plugs and clean out wellbore, RDMO						
07/28/2017 Opened well to flowback						
1	Date of First Production					
					7	
Spud Date: 12/16/20	014	Rig Release Da	te: 02/12/2	015		
		8				
I hereby certify that the infor	rmation above is true and co	omplete to the be	est of my knowledge	e and belief.		
1/	1.1					
San Y	Modela	mar p Pegi	ulatory Analyst	D 4 777	09/14/201	7
SIGNATURE	madux	TITLE Regu	alatory Arialyst	DATI	E 08/14/201	1
Type or print name Kay N	Maddox	E-mail address	kay_maddox@eo	gresources.com PHO	VE: 432-686-3	8658
For State Use Only		_ L man address		11101		
2 of State Cot Only						
			Petroleum En	gineer	_/	-1-
APPROVED BY: Conditions of Approval (if a	Lang	_TITLE	Petroleum En	gineer DATE	08/1	8/17