

Submit To Appropriate District Office
Two Copies
District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

HOBBS OCS

State of New Mexico
Energy, Minerals and Natural Resources

AUG 16 2017

RECEIVED

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-105
Revised April 3, 2017

1. WELL API NO. 30-025-43451					
2. Type of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN					
3. State Oil & Gas Lease No.					

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)						5. Lease Name or Unit Agreement Name Thistle Unit			
6. Well Number: 118H									

7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER					
8. Name of Operator DEVON ENERGY PRODUCTION COMPANY L.P.					
9. OGRID 6137					
10. Address of Operator 333 W. SHERIDAN AVE., OKLAHOMA CITY, OKLAHOMA 73102					
11. Pool name or Wildcat TRIPLE X; BONE SPRING 59900					

12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	N	34	23S	33E		621	FSL	2199	FWL	LEA
BH:	K	27	23S	33E		2640	FSL	2061	FWL	LEA

13. Date Spudded 4/4/17	14. Date T.D. Reached 4/20/17	15. Date Rig Released 4/23/17	16. Date Completed (Ready to Produce) 6/30/17	17. Elevations (DF and RKB, RT, GR, etc.) 3649.6'
18. Total Measured Depth of Well 17288' MD, 9,696' TVD		19. Plug Back Measured Depth 17,184'		20. Was Directional Survey Made? YES
21. Type Electric and Other Logs Run RCBL w/ Temp				

22. Producing Interval(s), of this completion - Top, Bottom, Name 10,200'-17,165' Bone Spring					
---	--	--	--	--	--

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8"	54.5#	310'	17 1/2"	1130 sx ClC, Circ 72 bbls	0
9 5/8"	40#	5,135'	12 1/4"	1590 sx cmt, circ 106 bbls	0
5 1/2"	17#	17,288'	8 3/4" & 8-1/2"	2,119 sx ClC, circ 0	TOC ~ 952'

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

25. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2 7/8" L-80	9430.5'	

26. Perforation record (interval, size, and number) 10,200' - 17,165', 958 holes			27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. <table border="1" style="width: 100%; border-collapse: collapse;"> <tr> <th>DEPTH INTERVAL</th> <th>AMOUNT AND KIND MATERIAL USED</th> </tr> <tr> <td>10,200' - 17,165'</td> <td>Acidize and frac in 40 stages. See detailed summary attached</td> </tr> </table>			DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	10,200' - 17,165'	Acidize and frac in 40 stages. See detailed summary attached
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED								
10,200' - 17,165'	Acidize and frac in 40 stages. See detailed summary attached								

28. PRODUCTION

Date First Production 6/30/2017		Production Method (<i>Flowing, gas lift, pumping - Size and type pump</i>) FLOWING		Well Status (<i>Prod. or Shut-in</i>) PROD	
Date of Test 7/16/17	Hours Tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl 777	Gas - MCF 776
Water - Bbl. 3184		Gas - Oil Ratio 998.327			
Flow Tubing Press. 673	Casing Pressure 1696	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.
Oil Gravity - API - (<i>Corr.</i>)					

29. Disposition of Gas (<i>Sold, used for fuel, vented, etc.</i>) Sold				30. Test Witnessed By	
31. List Attachments					
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.				33. Rig Release Date: 4/23/17	
34. If an on-site burial was used at the well, report the exact location of the on-site burial:					

Latitude

Longitude

NAD83

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

[illegible]

OIL OR GAS SANDS OR ZONES

No. 1, from.....N/A.....to.....N/A.....

No. 3, from.....N/A.....to.....N/A

No. 2, from.....N/A.....to.....N/A.....

No. 4, from... N/A.....to..... N/A.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....

No. 2, from.....to.....feet.....

No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology