

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505		Form C-105 Revised April 3, 2017 1. WELL API NO. 30-025-43451 43486 2. Type of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN 3. State Oil & Gas Lease No.														
WELL COMPLETION OR RECOMPLETION REPORT AND LOG																		
4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)				5. Lease Name or Unit Agreement Name Thistle Unit 6. Well Number: 132H														
7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER																		
8. Name of Operator DEVON ENERGY PRODUCTION COMPANY L.P.				9. OGRID 6137														
10. Address of Operator 333 W. SHERIDAN AVE., OKLAHOMA CITY, OKLAHOMA 73102				11. Pool name or Wildcat TRIPLE X; BONE SPRING 59900														
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County								
Surface:	O	34	23S	33E		248	FSL	2022	FEL	LEA								
BH:	O	27	23S	33E		2331	FSL	2607	FEL	LEA								
13. Date Spudded 12/29/17	14. Date T.D. Reached 1/11/17	15. Date Rig Released 1/13/17		16. Date Completed (Ready to Produce) 7/27/17		17. Elevations (DF and RKB, RT, GR, etc.) 3644'												
18. Total Measured Depth of Well 16,973 MD, 9696' TVD		19. Plug Back Measured Depth 17,184'		20. Was Directional Survey Made? YES		21. Type Electric and Other Logs Run CBL												
22. Producing Interval(s), of this completion - Top, Bottom, Name 10,300'-16,913' Bone Spring																		
23. CASING RECORD (Report all strings set in well)																		
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED								
13 3/8"		54.5#		1345'		17 1/2"		1330 sx ClH, Circ 160 bbls		0								
9 5/8"		40#		5136'		12 1/4"		1605 sx cmt, circ 106 bbls		0								
5 1/2"		17#		17,040'		8 3/4" & 8-1/2"		2170 sx ClH, circ 0		TOC ~ 1523'								
24. LINER RECORD						25. TUBING RECORD												
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN		SIZE	DEPTH SET	PACKER SET										
						2 7/8" L-80	9513'											
26. Perforation record (interval, size, and number) 10,300' - 16,913', 936 holes						27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th>DEPTH INTERVAL</th> <th>AMOUNT AND KIND MATERIAL USED</th> </tr> <tr> <td>10,300' - 16,913'</td> <td>Acidize and frac in 40 stages. See detailed summary attached</td> </tr> <tr> <td> </td> <td> </td> </tr> <tr> <td> </td> <td> </td> </tr> </table>					DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	10,300' - 16,913'	Acidize and frac in 40 stages. See detailed summary attached				
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28. PRODUCTION																		
Date First Production 7/29/2017		Production Method (Flowing, gas lift, pumping - Size and type pump) FLOWING				Well Status (Prod. or Shut-in) PROD												
Date of Test 8/13/17	Hours Tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl 846	Gas - MCF 1049	Water - Bbl. 1576	Gas - Oil Ratio 1239.953											
Flow Tubing Press. 900	Casing Pressure 99	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)												
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold						30. Test Witnessed By												
31. List Attachments																		
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.						33. Rig Release Date: 1/13/17												
34. If an on-site burial was used at the well, report the exact location of the on-site burial:																		
Latitude _____ Longitude _____ NAD83																		
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief																		
Signature Rebecca Deal		Printed Name Rebecca Deal		Title Regulatory Analyst			Date 8/13/2017											
E-mail Address rebecca.deal@dvn.com																		

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

[illegible]

OIL OR GAS SANDS OR ZONES

No. 1, from.....N/A.....to.....N/A.....

No. 3, from.....N/A.....to.....N/A

No. 2, from.....N/A.....to.....N/A.....

No. 4, from...N/A.....to.....N/A.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....

No. 2, from.....to.....feet.....

No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology