Submit 1 Copy To Appropriate District Office District I – (575) 393-6161 1625 N. French Dr., Hobbs, NM 88240 District II – (575) 748-1283 811 S. First St., Artesia, NM 88210 State of New Mexic Energy, Minerals and Natural OIL CONSERVATION D	co Form C-103
<u>District I</u> – (575) 393-6161 Energy, Minerals and Natural	Resources Revised August 1, 2011 WELL API NO.
1625 N. French Dr., Hobbs, NM 88240 District II – (575) 748-1283	WELL AFT NO. 30-025-43486
811 S. First St., Artesia, NM 88210 OIL CONSERVATION D	5. Indicate Type of Lease
District III - (505) 334-6178 1000 Rio Brazos Rd., Aztec, NM 87410	STATE FEE
<u>District IV</u> – (505) 476-3460	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505	
SUNDRY NOTICES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG I DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR S	
PROPOSALS.)	9 Wall Number
1. Type of Well: Oil Well Gas Well Other 2. Name of Operator Progress Production Company P.	9. OGRID Number
Devon Energy Production Company, L.P.	6137
3. Address of Operator	10. Pool name or Wildcat
333 West Sheridan, Oklahoma City, OK 73102	Triple X; Bone Spring
4. Well Location	
Unit Letter 0 : 248 feet from the South	line and2022feet from theEastline
Section 34 Township 23S Range	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) GL: 3644	
GL. 5044	
12. Check Appropriate Box to Indicate Natu	ure of Notice Report or Other Data
12. Check Appropriate Box to indicate Natu	ne of Notice, Report of Other Data
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
	EMEDIAL WORK ALTERING CASING
	OMMENCE DRILLING OPNS. □ P AND A □ ASING/CEMENT JOB □
PULL OR ALTER CASING MULTIPLE COMPL C. DOWNHOLE COMMINGLE	ASING/CEIVENT 30B
DOWN I I CEL COMMINICALE	
	THER: Completion
13. Describe proposed or completed operations. (Clearly state all pert	
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.	
5/4/17-7/31/17: MIRU WL & PT. TIH & ran CBL, found ETOC @ 3800'. TIH w/pump through frac plug and guns.	
Perf Bone Spring, 10,300'-16,913'. Frac totals 34,398g acid, 10,650,000# prop.	
ND frac, MIRU PU, NU BOP, DO plugs & CO to FC 16,949'. CHC, FWB, ND BOP. RIH w/285 jts 2-7/8" L-80 tbg, set @ 9513'. TOP.	
I hereby certify that the information above is true and complete to the best of	of my knowledge and belief.
SIGNATURE TITLE Regulato	ry Analyst DATE 8/15/2017
124 /000 19	
Type or print name Rebecca Deal E-mail address:	Rebecca.Deal@dvn.com PHONE: 405-228-8429
Type or print name Rebecca Deal E-mail address:	Rebecca.Deal@dvn.com PHONE: 405-228-8429
Type or print name Rebecca Deal E-mail address:	