Submit 1 Copy To Appropriate District State of New Mexico	Form C-103
Office District I – (575) 393-6161 Energy, Minerals and Natural Resources	Revised July 18, 2013
1625 N. Franch Dr. Holde NM 99240	WELL API NO.
District II – (575) 748-1283 CONSERVATION DIVISION	30-025-43590
District II – (505) 334-6178 1025 N. French Dr., Robbs, NM 88240 District III – (575) 748-1283 811 S. First St., Artesia, NM 88210 District III – (505) 334-6178	5. Indicate Type of Lease
District III - (505) 334-6178 1000 Rio Brazos Rd., Aztec, NM 87410	STATE FEE
1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u> – (505) 476-3460 Santa Fe, NM 87505	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM	
87505	
SUNDRY NOTICES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH	Mad Dog 26 B3PA St
PROPOSALS.)	8. Well Number 1H
1. Type of Well: Oil Well Gas Well Other	
2. Name of Operator	9. OGRID Number 14744
Mewbourne Oil Company	
3. Address of Operator	10. Pool name or Wildcat
PO Box 5270, Hobbs NM 88241	Antelope Ridge; Bone Spring
4. Well Location	
	eet from theEastline
Section 26 Township 23S Range 34E	NMPM Lea County
11. Elevation (Show whether DR, RKB, RT, GR, etc.)	
3410' GL	《 图》的文字是是一个一个
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐ REMEDIAL WORK ☐ ALTERING CASING ☐	
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐ COMMENCE DRIL	
PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMENT	
DOWNHOLE COMMINGLE	
CLOSED-LOOP SYSTEM	letion Sundry
13. Describe proposed or completed operations. (Clearly state all pertinent details, and	
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of	
proposed completion or recompletion.	
proposed compression or recompletion.	
07/28/2017 Frac Bone Spring from 11696' MD to 15285 MD 792 holes, .39" EHD, 120 deg phasing. Frac in 23 stages w/8,845,746 gals	
slickwater carrying 6,058,720# 100 Mesh & 2,859,280# 30/50 white sand. Flowback well for cleanup.	
08/03/2017 Put well on production.	
00/03/2017 I at well on production.	
We are asking for an exemption from tubing at this time.	
The die deling for all offening to the time.	
Spud Date: 06/09/2017 Rig Release Date: 07/04/201	7
200000000000000000000000000000000000000	
Therefore and for the table information of the second consolete to the heat of my linearly	and ballef
I hereby certify that the information above is true and complete to the best of my knowledge	and belief.
SIGNATURE	TE08/03/2017
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