


Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505		Form C-105 Revised April 3, 2017																	
		1. WELL API NO. 30-025-43704		2. Type of Lease <input type="checkbox"/> STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN																	
		3. State Oil & Gas Lease No.																			
WELL COMPLETION OR RECOMPLETION REPORT AND LOG																					
4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)				5. Lease Name or Unit Agreement Name SODBUSTER 21 FEE 6. Well Number: 4H																	
7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER																					
8. Name of Operator MANZANO, LLC				9. OGRID 231429																	
10. Address of Operator PO BOX 1737 - ROSWELL, NM 88202-1737				11. Pool name or Wildcat JENKINS:SAN ANDRES																	
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County											
Surface:	N	21	9 S	35 E		200	SOUTH	1650	WEST	LEA											
BH:	C	21	9 S	35 E		332	NORTH	1625	WEST	LEA											
13. Date Spudded 3/31/17	14. Date T.D. Reached 4/14/17	15. Date Rig Released 4/15/17		16. Date Completed (Ready to Produce) 5/15/17		17. Elevations (DF and RKB, RT, GR, etc.) 4152' GL 4168' KB															
18. Total Measured Depth of Well 9348		19. Plug Back Measured Depth 9338		20. Was Directional Survey Made? YES		21. Type Electric and Other Logs Run NONE															
22. Producing Interval(s), of this completion - Top, Bottom, Name 5150'-9330', SAN ANDRES																					
23. CASING RECORD (Report all strings set in well)																					
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED											
8.625		32		2246		12.25		1200sx		0											
5.5		20		9348		7.875		1900sx		0											
24. LINER RECORD						25. TUBING RECORD															
SIZE		TOP		BOTTOM		SACKS CEMENT		SCREEN		SIZE		DEPTH SET		PACKER SET							
										2.875		3900									
26. Perforation record (interval, size, and number) 5150-9330 - 0.42" - 576 SHOTS						27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th>DEPTH INTERVAL</th> <th>AMOUNT AND KIND MATERIAL USED</th> </tr> <tr> <td>5150-9330</td> <td>1,992,685# SAND + 3771bbls 15% ACID +</td> </tr> <tr> <td></td> <td>49,789bbls WATER</td> </tr> <tr><td></td><td></td></tr> <tr><td></td><td></td></tr> </table>						DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	5150-9330	1,992,685# SAND + 3771bbls 15% ACID +		49,789bbls WATER				
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED																				
5150-9330	1,992,685# SAND + 3771bbls 15% ACID +																				
	49,789bbls WATER																				
28. PRODUCTION																					
Date First Production 5/15/17			Production Method (Flowing, gas lift, pumping - Size and type pump) PUMPING-PC PUMP					Well Status (Prod. or Shut-in) PRODUCING													
Date of Test 5/16/17		Hours Tested 24		Choke Size		Prod'n For Test Period		Oil - Bbl 68		Gas - MCF 86		Water - Bbl. 1438		Gas - Oil Ratio 1260:1							
Flow Tubing Press.		Casing Pressure		Calculated 24-Hour Rate		Oil - Bbl. 68		Gas - MCF 86		Water - Bbl. 1438		Oil Gravity - API - (Corr.) 24									
29. Disposition of Gas (Sold, used for fuel, vented, etc.) FLARED										30. Test Witnessed By JOHN THOMPSON											
31. List Attachments DIRECTIONAL SURVEYS,																					
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.										33. Rig Release Date:											
34. If an on-site burial was used at the well, report the exact location of the on-site burial:																					
Latitude						Longitude						NAD83									

KZ

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature  Printed Name MIKE HANAGAN Title MANAGER Date 9/6/17

E-mail Address mike@manzanoenergy.com

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	2190	T. Canyon	T. Ojo Alamo
T. Salt		T. Strawn	T. Kirtland
B. Salt		T. Atoka	T. Fruitland
T. Yates	2215	T. Miss	T. Pictured Cliffs
T. 7 Rivers		T. Devonian	T. Cliff House
T. Queen		T. Silurian	T. Menefee
T. Grayburg		T. Montoya	T. Point Lookout
T. San Andres	4055	T. Simpson	T. Mancos
T. Glorieta		T. McKee	T. Gallup
T. Paddock		T. Ellenburger	Base Greenhorn
T. Blinebry		T. Gr. Wash	T. Dakota
T. Tubb		T. Delaware Sand	T. Morrison
T. Drinkard		T. Bone Springs	T. Todilto
T. Abo		T.	T. Entrada
T. Wolfcamp		T.	T. Wingate
T. Penn		T.	T. Chinle
T. Cisco (Bough C)		T.	T. Permian

OIL OR GAS SANDS OR ZONES

No. 1, from.....4809.....to.....4832.... No. 3, from.....to.....

No. 2, from.....to..... No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....

No. 2, from.....to.....feet.....

No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology	From	To	Thickness In Feet	Lithology
------	----	----------------------	-----------	------	----	----------------------	-----------