NMOGOBBS OCD																	
Form 3160-4 (August 2007)	n 3160-4 UNITED STATES Hobbs									1 2017	FORM APPROVED OMB No. 1004-0137						
BUREAU OF LAND MANAGEMENT SEP 1 9 2017											Expi	Expires: July 31, 2010					
WELL COMPLETION OR RECOMPLETION REPORT AND LOG RECEIVED 5. Lease Serial No. NMNM125401																	
1a. Type of Well 🖸 Oil Well 🗋 Gas Well 🗋 Dry 🗋 Other												6. If Indian, Allottee or Tribe Name					
b. Type of Completion 🖾 New Well 🗋 Work Over 🗋 Deepen 📄 Plug Back 🗋 Diff. Resvr. Other												7. Unit or CA Agreement Name and No.					
2. Name of Operator Contact: REBECCA DEAL DEVON ENERGY PRODUCTION COEAMBil: rebecca.deal@dvn.com												8. Lease Name and Well No. BILLIKEN 6 FEDERAL 1H					
3. Address 6488 SEVEN RIVERS HIGHWAY ARTESIA, NM 88211 3a. Phone No. (include area code) Ph: 405-228-8429													PI Well No.		5-42685	5-00-S1	
4. Location of Well (Report location clearly and in accordance with Federal requirements)*													10. Field and Pool, or Exploratory JABALINA-DELAWARE, SOUTHWEST				
At surface Lot 4 265FSL 1295FWL												11. 5	Sec., T., R.,	M., or	Block an	d Survey	
At top prod interval reported below Lot 4 275FSL 1085FWL												or Area Sec 6 T26S R35E Mer NMP 12. County or Parish 13. State					
At total depth Lot 1 235FNL 645FWL													EA		N	M	
14. Date Spudded 15. Date T.D. Reached 16. Date Completed 08/31/2015 09/14/2015 □ D & A ⊠ Ready to Prod. 04/20/2017 04/20/2017												17. Elevations (DF, KB, RT, GL)* 3269 GL					
18. Total D	Depth:	MD TVD	12708 9126	3	19. 1	Plug Back	T.D.:	MD TVD	2		20. Depth Bridge Plug Set: MD TVD						
21. Type Electric & Other Mechanical Logs Run (Submit copy of each) 22. Was well core GR CCL CBL Unrectional Supervisional Supervis													No INO	Yes Yes Yes	(Submit (Submit (Submit	analysis) analysis) analysis)	
23. Casing a	nd Liner Reco	ord (Repo	rt all strings	set in w	vell)		_										
Hole Size	Size/G	rade	Wt. (#/ft.)	To (MI		Bottom (MD)	-	Cementer Depth		of Sks. & of Cement			Cement T	Top*	Amou	int Pulled	
17.500		13.375 J-55 9.625 J-55		54.5 40.0		116 534				120			0				
8.750			17.0		0	1370				197				0			
						-			_							-	
					-						+			-			
24. Tubing																	
Size 2.875	Depth Set (N	AD) Pa 8613	icker Depth	(MD)	Siz	e Dep	th Set (MD) P	acker De	pth (MD)	Size	De	pth Set (MI)]	Packer D	epth (MD)	
	ng Intervals							ration Reco				_					
A) DELAWARE			Тор	9296	Bottom 13609			Perforated Interval 9296 TO 13			609 ·		No. Holes 420 OP		Perf. Status EN		
B)																	
C) D)												+					
27. Acid, Fi	racture, Treat		nent Squeeze	, Etc.								_					
	Depth Interva 929		09 3528 GA	AL ACID	, 3,709	9,000# PRC	PPANT	Ar	nount and	I Type of N	Aaterial						
							10										
28. Product Date First	ion - Interval Test	A Hours	Test	Oil	6	ias	Water	Oil Gr	avita:	Gas		Producti	on Method	-			
Produced 04/20/2017	Date 05/11/2017	Tested 24	Production	BBL 674.	N		BBL 2014	Corr. A		Gravit		Touten		S FRO	MWELL		
Choke Size	Tbg. Press.	Csg. Press.	24 Hr. Rate	Oil BBL	G	ias	Water BBL	Gas:Oi Ratio	1	Well S	itatus	FLOWS FROM WELL					
	SI	161.0		674		736	2014		1092	F	POW						
Date First	Test	Hours	Test	Oil			Water	• Oil Gr		Das	CEPT	roductio	onMethod		000		
Produced	Date	Tested	Production	BBL	N	ICF	BBL	Corr. A	PI	Gravit	IG. #G	PJ I	DAVID		URD		
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL			Water BBL	Gas:Oi Ratio	1	Well S	SEP 0 1 2017			7			
(See Instruct	ions and space	ces for add	itional data	on revei	rse sid	le)					DA	VID	R. GLA	80		17	
	NIC SUBMIS	M REV	ISED ** I	BLM I	REVI	SED **	BLM	REVISE	D ** B	LM RE	HEFRO	BL	MREVI	SEP	**	KZ-	
RECL	AMA1	FION	DUE:											TT The la			
OCT	20 <mark>20</mark> 1	7															

Date First Production Hour, Test Date Test Test Production Hour, BBL Test MCF Water BBL Oil Gravity Corr, API Gas Gravity Production Method Cloke Size Tig, Press. St Cg. St Ref. Press. At Hr. Press. Oil BBL Gas MCF Water BBL Gas Oil BBL Well Status 28c: Production - Interval D Date First Test Test Test Press. Test Press. Oil BBL Gas MCF Water BBL Oil Gravity Corr, API Gas Gravity Production Method 29. Disposition of Gas/Gold, used for fuel, vented, etc.) SOLD Oil SOLD Gas MCF Water BBL Gas Oil BBL Well Status 31. Formation (Log) Markers 30. Summary of Porous Zones (Include Aquifers): Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries. 31. Formation (Log) Markers Formation Top Bottom Descriptions, Contents, etc. Name T OP OF SALT BARREN BARREN OIL & GAS RUSTLER TOP OF SALT BRUSHY CANYON DELAWARE 7850 8850 9296 13609 OIL/GASIWATER BRUSHY CANYON			
Size First Press. Rate BBL MCF BBL Ratio 28c. Production - Interval D Date Test Hours Test Produced Date First Produced Date Produced Date Produced Date First Produced Date Produced Date Produced Date Date Produced Date Produced Date Produced Date Date Date Date Date Date Produced Date Produced Date Date<			
Date First Produced Test Date Hours Tested Test Production Oil BBL Gas MCF Water BBL Oil Gravity Corr. API Gas Gravity Production Method Choke Size Tbg. Press. Si Csg. SI 24 Hr. Press. SI Oil BBL Gas MCF Water BBL Gas.Oil Ratio Well Status 29. Disposition of Gas(Sold, used for fuel, vented, etc.) SOLD 30. Summary of Porous Zones (Include Aquifers): Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries. 31. Formation (Log) Markers Formation Top Bottom Descriptions, Contents, etc. Name 1 RUSTLER TOP OF SALT 1030 1460 BARREN BARREN BRUSHY CANYON RUSTLER TOP OF SALT RUSTLER TOP OF SALT BASE OF SALT TOP OF SALT BASE OF SALT BRUSHY CANYON S850 12708 OIL & GAS DLAWARE BRUSHY CANYON			
Produced Date Tested Production BBL MCF BBL Corr. API Gravity Choke Size Tbg. Press. Flwg. SI Csg. Press. 24 Hr. Press. Oil BBL Gas MCF Water BBL Gas:Oil Ratio Well Status 29. Disposition of Gas(Sold, used for fuel, vented, etc.) SOLD 30. Summary of Porous Zones (Include Aquifers): Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries. 31. Formation (Log) Markers Image: Core of SALT Top OF SALT BASE OF SALT 1030 1460 BARREN BARREN BRUSHY CANYON RUSTLER TOP OF SALT BASE OF SALT RUSTLER TOP OF SALT BASE OF SALT BASE OF SALT RUSTLER TOP OF SALT BASE OF SALT BASE OF SALT Stits State BARREN BARREN BRUSHY CANYON RUSTLE TOP OF SALT BASE			
Size Fing. Press. Rate BBL MCF BBL Ratio 29. Disposition of Gas(Sold, used for fuel, vented, etc.) SOLD 30. Summary of Porous Zones (Include Aquifers): Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries. 31. Formation (Log) Markers Formation Top Bottom Descriptions, Contents, etc. Name I RUSTLER 1030 1460 BARREN RUSTLER TOP OF SALT TOP OF SALT BASE OF SALT 5115 5360 BARREN BASE OF SALT BASE OF SALT BRUSHY CANYON 7850 8850 12708 OIL & GAS BRUSHY CANYON			
SOLD 30. Summary of Porous Zones (Include Aquifers): Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries. 31. Formation (Log) Markers Formation Top Bottom Descriptions, Contents, etc. Name RUSTLER 1030 1460 BARREN RUSTLER TOP OF SALT BASE OF SALT 1460 5115 BARREN TOP OF SALT BASE OF SALT 5115 5360 BARREN BASE OF SALT BRUSHY CANYON 7850 8850 OIL & GAS BRUSHY CANYON			
Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries. Formation Top Bottom Descriptions, Contents, etc. Name RUSTLER 1030 1460 BARREN RUSTLER TOP OF SALT BASE OF SALT 1460 5115 BARREN TOP OF SALT BASE OF SALT 5115 5360 BARREN BASE OF SALT BRUSHY CANYON 7850 8850 OIL & GAS BRUSHY CANYON			
RUSTLER10301460BARRENRUSTLERTOP OF SALT14605115BARRENTOP OF SALTBASE OF SALT51155360BARRENBASE OF SALTBRUSHY CANYON78508850OIL & GASDELAWARECHERRY CANYON885012708BRUSHY CANYON			
RUSTLER10301460BARRENRUSTLERTOP OF SALT14605115BARRENTOP OF SALTBASE OF SALT51155360BARRENBASE OF SALTBRUSHY CANYON78508850OIL & GASDELAWARECHERRY CANYON885012708BRUSHY CANYON	Top Meas. Depth		
	1030 ALT 1460 SALT 5115 RE 5360		
 32. Additional remarks (include plugging procedure): Cmt Circulated measured in bbls. Prod csg as follows: TD 8-3/4" hole @ 9383'. TD 8-1/2" hole @ 13708'. RIH w/ 282 jts 5 1/2" 17# HCP-110 BTC csg and 24 jts 5-1/2" 17# P110RY DWC/C csg, set @ 13708'. 			
33. Circle enclosed attachments: 1. Electrical/Mechanical Logs (1 full set req'd.) 2. Geologic Report 3. DST Report 4. Directional 5. Sundry Notice for plugging and cement verification 6. Core Analysis 7 Other:	Survey		
34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions Electronic Submission #376884 Verified by the BLM Well Information System. For DEVON ENERGY PRODUCTION COM LP, sent to the Hobbs Committed to AFMSS for processing by DAVID GLASS on 09/01/2017 (17DRG0026SE) Name (please print) REBECCA DEAL Simplement (Electronic Submission)			
Signature (Electronic Submission) Date 05/22/2017 Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or ager of the United States any false, fictitious or fradulent statements or representations as to any matter within its jurisdiction.	ıcy		

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** REVISED **