UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2018

5. Lease Serial No. NMNM19858

abandoned well. Use form 3160-3 (APD) for such proposals.			6. If Indian	1, Allottee or Tribe Name	
SUBMIT IN TRIPLICATE - Other instructions on page 19201 1. Type of Well Gas Well Other Other				or CA/Agreement, Name and/or No.	
Type of Well	SEP	8. Well Na	me and No. 35 FEDERAL 6H		
2. Name of Operator Contact: KAY MADDOX EOG RESOURCES INCORPORATEDE-Mail: Kay_Maddox@EOGRESOURCES:			9. API We	ll No. 5-42409	
		Phone No. (include area code) : 432-686-3658	10. Field a RED H	10. Field and Pool or Exploratory Area RED HILLS; UPR BS SHALE	
4. Location of Well (Footage, Sec., T		11. County or Parish, State			
Sec 35 T24S R33E NWNE 500FNL 2360FEL 32.179841 N Lat, 103.541733 W Lon			LEA C	OUN [†] Y, NM	
12. CHECK THE AI	PPROPRIATE BOX(ES) TO	INDICATE NATURE OF	F NOTICE, REPORT,	OR OTHER DATA	
TYPE OF SUBMISSION	TYPE OF ACTION				
☐ Notice of Intent	☐ Acidize	☐ Deepen	☐ Production (Start/R	esume)	
	☐ Alter Casing	☐ Hydraulic Fracturing	□ Reclamation	☐ Well Integrity	
Subsequent Report	☐ Casing Repair	☐ New Construction	☐ Recomplete	☑ Other	
☐ Final Abandonment Notice	☐ Change Plans	□ Plug and Abandon	□ Temporarily Aband	on Production Start-up	
	☐ Convert to Injection	☐ Plug Back	■ Water Disposal		
Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection. 06/29/2017 Reached TD 14784' 07/02/2017 Released rig 07/15/2017 MIRU Prep well for completion, press tst equip to 8500 psi, tst prod csg to 6000 psi for 30 min, RDMO 08/07/2017 MIRU Begin 21 stage perf & frac 08/14/2017 Complete perf and frac - perf 9720-14602, 3.25", 1324 holes, Frac w/11,777,000 lbs proppant, 202,109 bbls load water 08/15/2017 RIH to drill out plugs and clean out well, RDMO 08/18/2017 Open well to flowback, Date of First production					
Electronic Submission #386595 verified by the BLM Well Information System For EOG RESOURCES INCORPORATED, sent to the Hobbs Committed to AFMSS for processing by JENNIFER SANCHEZ on 88/31/2017 () Name (Printed/Typed) KAY MADDOX Title REGULATORY ANALYST OR RECORD					
Signature (Electronic S	Submission)	Date 08/29/20	17 SED 6	2017	
	THIS SPACE FOR F	EDERAL OR STATE	OFFICE USE		
Approved By		Title	BUNEAU OF LAND	ANASTA T	
Conditions of approval, if any, are attached certify that the applicant holds legal or equivalent would entitle the applicant to conductive the applicant to conductive the applicant to conductive the applicant to conduct	varrant or				
Title 18 U.S.C. Section 1001 and Title 43 States any false, fictitious or fraudulent s			willfully to make to any de	partment or agency of the United	

(Instructions on page 2)

** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED **