B SUNDRY Do not use th abandoned we	UNITED STATES EPARTMENT OF THE IN UREAU OF LAND MANAG <b>NOTICES AND REPOR</b> is form for proposals to ell. Use form 3160-3 (APL	NTERIOR GEMENT RTS ON WELLS drill or to re-enter a b) for such proposa		bs	OMB NO	PPROVED . 1004-0137 ary 31, 2018 Tribe Name
SUBMIT IN TRIPLICATE - Other instructions on page BBS OCD					7. If Unit or CA/Agreen	nent, Name and/or No.
1. Type of Well     SEP 1 9 2017       ☑ Oil Well     □ Gas Well       □ Other					8. Well Name and No. EK 29 BS2 FEDERAL COM 1H	
2. Name of Operator MCELVAIN ENERGY INC. Contact: TONY G COOPER E-Mail: tony.cooper@mcelvain.com RECEIVED					9. API Well No. 30-025-43687	
3a. Address 1050 17TH ST STE. 2500 DENVER, CO 80265		3b. Phone No. (include Ph: 303-893-0933	area code)		10. Field and Pool or E EK BONE SPRIN	xploratory Area IG
4. Location of Well <i>(Footage, Sec., 1</i>				11. County or Parish, State		
Sec 29 T18S R34E Mer NMP 210FNL 1210FEL					LEA COUNTY COUNTY, NM	
12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA						
TYPE OF SUBMISSION	TYPE OF ACTION					
□ Notice of Intent	□ Acidize	Deepen		Production (Start/Resume)		U Water Shut-Off
🛛 Subsequent Report	<ul> <li>Alter Casing</li> <li>Casing Repair</li> </ul>	Hydraulic Fr New Construction	• -	Reclamat Recompl		□ Well Integrity
□ Final Abandonment Notice	Change Plans	□ Plug and Ab			rily Abandon	Other Drilling Operations
	Convert to Injection	□ Plug Back		Water Di		
<ul> <li>13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond lunder which the work will be performed or provide the Bond No. on file with BLM/BLA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.</li> <li>Resumed Drilling Operations on Well: 07-18-2017 at 17:00 hrs. with H P Rig 262 (Flex 3 drilling rig)</li> <li>McElvain wellsite Rep. notified BLM of Intent to Move on 29 1H well , Test BOP?s and Drill out on 07-18-2017</li> <li>Drilled 12-1/4 inch Intermediate Hole to 4995 feet MD/ 4971 TVD. Directional drilled this hole interval with PRO Directional.</li> <li>Ran New 9-5/8inch 40lb/ft L-80 grade BTC (Buttress) connection Intermediate Casing W 26 Solid Body centralizers (1872ft to 4842ft) and 13 Bow Spring centralizers (172ft to 1744ft) to 4977ft</li> </ul>						
14. I hereby certify that the foregoing is true and correct. Electronic Submission #385561 verified by the BLM Well Information System For MCELVAIN ENERGY INC., sent to the Hobbs Committed to AFMSS for processing by JENNIFER SANCHEZ on 08/31/2017 () Name (Printed/Typed) CHRIS CAPLIS Title VP DRILLING						
			INCOED	TFDF	OR RECORD	
Signature (Electronic Submission) Date 08/22/2017 ILDTOIT ILDT						
Approved By Conditions of approval, if any, are attache certify that the applicant holds legal or eq which would entitle the applicant to condu	d. Approval of this notice does r uitable title to those rights in the			SEP	6 2017 D MANAGEMENT FIELD OFFICE	Date
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or depresentations as to any matter within its jurisdiction.						
(Instructions on page 2) <b>** OPERA</b>	TOR-SUBMITTED ** OF	PERATOR-SUBMI	TTED ** OF	PERATO	DR-SUBMITTED *	* KZ

## Additional data for EC transaction #385561 that would not fit on the form

32. Additional remarks, continued

KB.

Land casing at 4977ft KB, circulate and cement with Haliburton on 7/22/2017 with 1300 sxs 12.5 ppg Lead cement and 300 sxs 14.8 ppg Tail cement. Good returns, good circulation. Circulated 40 bbls (approx. 116 sxs.) of cement to surface.

McElvain wellsite Rep. provided advance notice of casing and cement job to BLM on 7-21-2017.

BLM representative Patricia Hutchins was on location to witness cement job and picked up associated paperwork.