Form 3160-5 (June 2015)

## UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

NMOCD Hobbs FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2018

5. Lease Serial No. NMNM118726

SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an 6. If Indian, Allottee or Tribe Name abandoned well. Use form 3160-3 (APD) for such proposals. 7. If Unit or CA/Agreement, Name and/or No. SUBMIT IN TRIPLICATE - Other instructions on page 2 1. Type of Well We Name and No. AND ETAM 9 FEDERAL COM 703H ☑ Oil Well ☐ Gas Well ☐ Other Name of Operator API Well No. Contact: **KAY MADDOX** EOG RESOURCES INCORPORATEDE-Mail: Kay\_Maddox@EOGRESOURCES.com 30-025-43479 10. Field and Pool or Exploratory Area WC-025G09S253509D; UP WC 3a. Address 3b. Phone No. (include area co PO BOX 2267 Ph: 432-686-3658 MIDLAND, TX 79702 4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 11. County or Parish, State Sec 9 T26S R33E NENW 164FNL 2003FWL LEA COUNTY, NM 32.151901 N Lat, 103.579292 W Lon 12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION TYPE OF ACTION ☐ Acidize ☐ Deepen ☐ Production (Start/Resume) ☐ Water Shut-Off ☐ Notice of Intent ☐ Alter Casing ☐ Hydraulic Fracturing ☐ Reclamation □ Well Integrity Subsequent Report ☐ Casing Repair ☐ New Construction □ Recomplete Other Production Start-up ☐ Final Abandonment Notice ☐ Change Plans ☐ Plug and Abandon ☐ Temporarily Abandon ☐ Convert to Injection ☐ Plug Back ■ Water Disposal 13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection. 06/25/2017 Reached TD 19824' 06/28/2017 Released rig 07/24/2017 Prep well for completion, press tst equip to 8500 psi, tst prod csg to 5000 psi for 30 min,RDMO MIRU Begin 33 stage perf & frac 08/09/2017 Complete perf and frac - perf 12708-19715', 3.25", 08/19/2017 1968 holes, Frac w/18,678,164 lbs proppant, 294,851 bbls load water 08/20/2017 RIH to drill out plugs and clean out well, RDMO 08/23/2017 Open well to flowback, Date of First production 14. I hereby certify that the foregoing is true and correct Electronic Submission #386533 verified by the BLM Well Information System For EOG RESOURCES INCORPORATED, sent to the Hobbs Committed to AFMSS for processing by JENNIFER SANCHEZ on 08/31/2017 () Name (Printed/Typed) KAY MADDOX REGULATORY ANALYST Title Signature (Electronic Submission) 08/29/2017 Date THIS SPACE FOR FEDERAL OR STATE OFFICE USE Date Approved By Title

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and will fully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease

which would entitle the applicant to conduct operations thereon

\*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*

Office

