Form 3160-5 (June 2015)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2018

5. Lease Serial No.

SUNDRY NOTICES AND REPORTS ON WELLS					NMNM19858		
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals. SUBMIT IN TRIPLICATE - Other instructions on page 2					6. If Indian, Allottee or Tribe Name		
SUBMIT IN	If Indian, Allottee or Tribe Name If Unit or CA/Agreement, Name and/or No. Well Name and No. HAWK 35 FED 3H						
1. Type of Well		RE		8. Well Name and No. HAWK 35 FED 3H		1	
✓ Oil Well ☐ Gas Well ☐ Oth 2. Name of Operator	KAY MADDOX			9. API Well No.			
EOG RESOURCES INCORP	lox@eogresources.co	urces.com 30-0)-X1		
3a. Address	3b. Phone No. (include area code) Ph: 432-686-3658			10. Field and Pool or Exploratory Area RED HILLS-BONE SPRING, NORTH			
MIDLAND, TX 79702				,			
4. Location of Well (Footage, Sec., T)			11. County or Parish, State			
Sec 35 T24S R33E NENW 05 32.179844 N Lat, 103.544919				LEA COUNTY, NM			
12. CHECK THE AI	PPROPRIATE BOX(ES)	TO INDICATE N	ATURE O	F NOTICE,	REPORT, OR OTH	ER D	ATA
TYPE OF SUBMISSION	TYPE OF ACTION						
Notice of Intent	☐ Acidize	☐ Deepen	☐ Deepen		ion (Start/Resume)		ater Shut-Off
☐ Notice of Intent	☐ Alter Casing	☐ Hydraulic	Fracturing	☐ Reclamation		\square W	ell Integrity
Subsequent Report Subsequent Re	☐ Casing Repair	■ New Cons	Construction Recomplete		lete	Ot Ot	
☐ Final Abandonment Notice	☐ Change Plans	☐ Plug and Abandon		☐ Temporarily Abandon		Produ	uction Start-up
	☐ Convert to Injection	☐ Plug Back		☐ Water Disposal			
13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection. 06/28/2017 Reached TD 14855' 07/01/2017 Released rig 07/18/2017 Prep well for completion, press tst equip to 8500 psi, tst prod csg to 4500 psi for 30 min,RDMO 08/06/2017 MIRU Begin 21 stage perf & frac 08/15/2017 Complete perf and frac - perf 9845-14730', 3.25", 1328 holes, Frac w/11,761,751 lbs proppant, 204,407 bbls load water 08/18/2017 RIH to drill out plugs and clean out well, RDMO 08/19/2017 Open well to flowback, Date of First production							
14. I hereby certify that the foregoing is	Electronic Submission #3	886584 verified by th	e BLM Well	Information	System		
For EOG RESOURCES INCORPORATED, sent to the Hobbs Committed to AFMSS for processing by JENNIFER SANCHEZ on 08/31/2017 (17JAS0383SE)							
Name (Printed/Typed) KAY MADDOX			REGULA	ATORY ANA	ALYST		
Signature (Electronic S	Submission)	Date	08/29/20)17			
	THIS SPACE FO	R FEDERAL OF	STATE	OFFICE US	SE		
(BLM Approver Not Specified)							

Approved By A

Title

Date 09/06/2017

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office Hobbs

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.