Form 3160-5 (June 2015)

## UNITED STATES

HOBBS dea

FORM APPROVED

(Julie 2015)		EPARTMENT OF THE I			0-	-50		NO. 1004 January 3	
		UREAU OF LAND MANA NOTICES AND REPO		FLLS	SEP	1 3 2017	5. Lease Serial No.		
D ab	o not use the	NOTICES AND REPO is form for proposals to II. Use form 3160-3 (AP	drill or to re	enter an	REC		6. If Indian, Allottee	or Tribe	Name
	andoned we	iii. Ose form 5100-5 (Al	D) for such p	лорозата.	ILC	EIVE			
SUBMIT IN TRIPLICATE - Other instructions on page 2							7. If Unit or CA/Agr	eement, l	Name and/or No.
1. Type of Well							8. Well Name and No HAWK 35 FED 5		
Z Oil Well ☐ Gas Well ☐ Other  2. Name of Operator							9. API Well No.	л п	/
EOG RESOURCES INCORPORATEDE-Mail: Kay_Maddox@eogresources.com							30-025-42408-00-X1		
3a. Address	3b. Phone No. (include area code) Ph: 432-686-3658				10. Field and Pool or Exploratory Area RED HILLS-BONE SPRING, NORTH				
MIDLAND, TX 7									
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)						11. County or Parish, State			
Sec 35 T24S R33E NWNE 0500FNL 2390FEL 32.179841 N Lat, 103.511830 W Lon							LEA COUNTY, NM		
12. CH	ECK THE A	PPROPRIATE BOX(ES)	TO INDICA	TE NATU	RE OF	NOTICE,	REPORT, OR OT	HER D	ATA
TYPE OF SUBM	TYPE OF SUBMISSION TYPE OF ACTION								
□ Notice of Intent		☐ Acidize	□ Deepen □ Pro		☐ Producti	on (Start/Resume)		Vater Shut-Off	
		☐ Alter Casing	☐ Hyd	☐ Hydraulic Fracturing ☐ Reclamation		tion		Vell Integrity	
Subsequent Report		☐ Casing Repair	☐ New Construction ☐ Recomp			lete	☑ Other Production Start-up		
☐ Final Abandonn	nent Notice	☐ Change Plans ☐ Plug and Aban☐ Convert to Injection ☐ Plug Back				☐ Temporarily Abandon		1100	idetion Start-up
	☐ Plug Back ☐ Water I								
If the proposal is to d Attach the Bond unde following completion	leepen directions er which the wor n of the involved pleted. Final Ab	eration: Clearly state all pertines ally or recomplete horizontally, the will be performed or provide operations. If the operation resonandonment Notices must be file and inspection.	give subsurface the Bond No. or sults in a multipl	locations and a file with BL e completion	measured M/BIA. or recom	I and true ver Required sub- pletion in a n	tical depths of all perti sequent reports must be we interval, a Form 31	nent mari e filed wi 60-4 mus	kers and zones. ithin 30 days at be filed once
06/13/2017 Reached TD 14747' 06/15/2017 Released rig 07/06/2017 MIRU Prep well for completion, press tst equip to 8500 psi, tst prod csg to 5000 psi for 30 min, RDMO 08/06/2017 MIRU Begin 21 stage perf & frac 08/15/2017 Complete perf and frac - perf 9804-14603', 3.25", 1328 holes, Frac w/11,782,020 lbs proppant, 201,497 bbls load water 08/16/2017 RIH to drill out plugs and clean out well, RDMO 08/19/2017 Open well to flowback, Date of First production									
14. I hereby certify that	the foregoing is	true and correct.							
	Comm	Electronic Submission #3 For EOG RESOU litted to AFMSS for process	RCES INCOR	PORATED.	sent to	the Hobbs			
Name (Printed/Typed)	KAY MADI	DOX		Title RE	GULAT	ORY ANA	LYST		
Signature	(Electronic S	ubmission)		Date 08	/29/201	7			
THIS SPACE FOR FEDERAL OR STATE OFFICE USE									
Approved By ACCEPTED				(BLM	Approv	er Not Spe	ecified)		Date 09/06/2017

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office Hobbs

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.