Submit 1 Copy To Appropriate District Office	State of New M Energy, Minerals and Nat		Form C-103 Revised July 18, 2013
<u>District I</u> – (575) 393-6161 1625 N. French Dr., Hobbs, NM 88240	Energy, winerais and rat	urur resources	WELL API NO.
<u>District II</u> – (575) 748-1283 811 S. First St., Artesia, NM 88210	OIL CONSERVATION	N DIVISION	30-025-43718 5. Indicate Type of Lease
<u>District III</u> – (505) 334-6178 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. F	MBBS OC	STATE X FEE
District IV - (505) 476-3460	Santa Fe, NM 8	1303	6. State Oil & Gas Lease No.
SEP 21:2017			
SUNDRY NOTICES AND REPORTS ON WELLS 7. Lease Name or Unit Agreement Name (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLACE TO A			
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PROPOSALS TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) ORSIGNED PROPOSALS.)		HEARNS 34 STATE COM	
1. Type of Well: Oil Well 🛛 Gas Well 🗌 Other		8. Well Number 706H	
2. Name of Operator EOG RESOURCES INC		9. OGRID Number 7377	
3. Address of Operator PO BOX 2267 MIDLAND, TX 79702		10. Pool name or Wildcat WC-025G-09 S243336 I, UPPER WOLFCAMP	
4. Well Location	000		
Unit Letter M	: 300 feet from the SOUT		
Section 34		ange <u>33E</u>	NMPM County LEA
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3461' GR			
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data			
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:			
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK			
TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING OPNS. P AND A PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMENT JOB			
OTHER: OTHER: Completion II. OTHER: Completion			
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of			
proposed completion or recompletion.			
07/07/2017 Rig released 08/15/2017 MIRU Prep well to Frac - tst flanges to 9500 psi,tst flanges & seals to 14500 psi, RDMO			
08/21/2017 MIRU Begin perf & frac			
09/06/2017 Finish 43 stages perf & frac, 12,759-22,232', 2736 3 1/8" shots, w/24,085,842 lbs			
proppant + 407,396 bbls load fluid 09/11/2017 Drilled out plugs and clean out wellbore, RDMO			
09/13/2017 Opened well to flowback			
Date of First Production			
Spud Date: 04/23/2017	Rig Release Da	ate: 07/07/	2017
Spuil Duite. 0 1120/2011			
I hereby certify that the information above is true and complete to the best of my knowledge and belief.			
dan Madda			
SIGNATURE	(ulatory Analyst	DATE09/19/2017
Type or print name Kay Maddox E-mail address: kay_maddox@eogresources.com PHONE: 432-686-3658 For State Use Only			
APPROVED BY:			