Submit 1 Copy To Appropriate District Office	State of New Mexico Energy, Minerals and Natural Resources	Form C-103 Revised July 18, 2013
<u>District I</u> – (575) 393-6161 1625 N. French Dr., Hobbs, NM 88240	Energy, Minierals and Natural Resources	WELL API NO.
<u>District II</u> – (575) 748-1283 811 S. First St., Artesia, NM 88210	OIL CONSERVATION DIVISION	30-025-43717
<u>District III</u> – (505) 334-6178 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South Store of Dr.	5. Indicate Type of Lease STATE X FEE
<u>District IV</u> – (505) 476-3460	Santa Fe, NM 87505, 2017	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505	SEP 21 2017	
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR BY THE BACTION A		7. Lease Name or Unit Agreement Name
DIFFERENT RESERVOIR. USE "APPLICATI PROPOSALS.)	ON FOR PERMIT" (FORM C-101) FOR SUCH	HEARNS 34 STATE COM
	s Well Other	8. Well Number 705H
2. Name of Operator EOG RES	SOURCES INC /	9. OGRID Number 7377
Address of Operator PO BOX 22	267 MIDLAND, TX 79702	10. Pool name or Wildcat WC-025G-09 S243336 I, UPPER WOLFCAMP
4. Well Location		
ome Better	00feet from theSOUTH line and37	feet from the WEST line
Section 34	Township 24S Range 33E	NMPM County LEA
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3461' GR		
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data		
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:		
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING OPNS. P AND A		
	ULTIPLE COMPL CASING/CEMENT	
DOWNHOLE COMMINGLE		
CLOSED-LOOP SYSTEM OTHER:	□ OTHER: Com	pletion
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date		
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.		
proposed completion of recompletion.		
07/31/2017 Rig released		
08/16/2017 MIRU Prep well to Frac - tst valves to 10,942 psi,tst flanges & seals to 14500 psi, RDMO		
08/21/2017 MIRU Begin perf & frac 09/10/2017 Finish 44 stages perf & frac, 12,561-22,328', 2433 3 1/8" shots, w/24,604,120 lbs		
proppant + 420,739 bbls load fluid		
09/11/2017 Drilled out plugs and clean out wellbore, RDMO		
09/13/2017 Opened well to flowback Date of First Production		
0.1/05/00.17	07/04	10047
Spud Date: 04/25/2017	Rig Release Date: 07/31/	/2017
I hereby certify that the information above is true and complete to the best of my knowledge and belief.		
Kan Maddal		
SIGNATURE // WWW	TITLE Regulatory Analyst	DATE 09/19/2017
Type or print name Kay Maddox	E-mail address: kay_maddox@eog	gresources.com PHONE: 432-686-3658
For State Use Only		
APPROVED BY:	TITLE Petroleum Engin	DATE 09/2017
Conditions of Approval (1 any):		· ·