Two Copies	nate District	Office				State of Ne											rm C-105
District I 1625 N. French Dr.,	Hobbs NN	√ 88240		Ene	rgy,]	Minerals an	d Na	atura	l Re	sources	0	COWELL	A DI N	0	Re	vised Au	igust 1, 2011
District II 811 S. First St., Artesia, NM 88210				Oil Conservation Division 1220 South St. Francis DEP 2120						1. WELL API NO. 30-025-43717							
District III				Oil Conservation Division													
1000 Rio Brazos Rd., Aztec, NM 87410 District IV				1220 South St. Francis BEP 2120 Santa Fe, NM 87505													
1220 S. St. Francis)FCO							1	EDICONO	c Gas L	case Ivo			
4. Reason for fili	ng.	EHON	JK F	KECO	IVIPL	ETION RE	PUI	KI F	AIN	TOG	**	5 Lease Nam	e or Ur	it Agree	ment Na	ame	
□ COMPLETI		ORT (Fill in	boxes #	#1 throu	gh #31	for State and Fe	e well	s only)			5. Lease Name or Unit Agreement Name HEARNS 34 STATE COM 6. Well Number:					
C-144 CLOS											/or				705l	4	
7. Type of Comp		l workovi	FR □	DEEPE	NING	□PLUGBAC	кΠ	DIFF	EREN	NT RESERV	/OIR	OTHER					
8. Name of Opera	tor	EOG RES						DITT	<u> </u>	11 ICODICT		9. OGRID		7377			
10. Address of Op	perator										\dashv	11. Pool name		2007.00.00			
		РО ВОХ	2267	MID	LAN	D, TEXAS	797	02				WC-025 G	09 S2	43336	I;UPF	PER W	OLFCAMP
12.Location	Unit Ltr	Section		Townsh	nip	Range	Lot			Feet from t	he	N/S Line		rom the			County
Surface:	М	34		24S		33E				300		SOUTH	374		WEST		LEA
BH:	D	27		248		33E				343		NORTH	777			EST	LEA
13. Date Spudded 04/25/2017		te T.D. Reach 17/28/201		15. D		Released 7/31/2017			16.	-		(Ready to Prod	luce)	l R	7. Elevat T, GR. 6	tions (DF	and RKB,
18. Total Measure				19. P		k Measured De	pth		20.	09/13/2017 Was Directional Survey N			y Made? 21. Type		T, GR, etc.) 3461' GR ee Electric and Other Logs Run		
MD 22,440'		12,395'				,328' TVD	12,4	04'		YES					No	one	
22. Producing Inte		NOLFCAM				ime											
23.				(ING REC	OR	D (R			ring	gs set in w	ell)				
CASING SIZ	ZE	WEIGHT				DEPTH SET				LE SIZE		CEMENTIN		ORD	Al	MOUNT	PULLED
10 3/4"		40.5				1,305'	-	14 3/4"			1435 CL C/CIRC 4156 CL C & H/CIRC						
7 5/8" 5 1/2"			CP-110 ICP-110			11,775' 22,430'		9 7/8" 6 3/4"			1030 CL H/ETOC 7850						
5 1/2		20#1	101	110		.2,100				07.		1000 02111		7000			
SIZE	TOP		POT	LINER RECORD SOTTOM SACKS CEMENT				SCREEN SIZ							ED SET		
SIZE	101		БОТ	TOW		SACKS CLIVI	LIVI	501	CLLI	`	512	ıL.	DLI	III SL		TACK	DK DL1
26. Perforation	record (in	terval, size, a	nd nun	nber)						D, SHOT, INTERVAL		ACTURE, CE					
12,5	61-22,3	328' 3 1	8" 24	0.400					61-22,328		AMOUNT AND KIND MATERIAL USED Frac w/24,604,120 lbs proppant; 420,739 bbls load fld						
28.	41	l n		M - 4l-	-1 (TI					ΓΙΟΝ	1	Wall Ctatus	(Duad	au Chart	i)		
Date First Production Production 09/13/2017					action Method (Flowing, gas lift, pumping - Size and type FLOWING					a type pump)	,	Well Status (Prod. or Shut-in) PRODUCING					
Date of Test Hours Tested		Cho	Choke Size Prod'n For				1 1			Gas	1					il Ratio	
09/18/2017		24		40		Test Period		2728				5201	4050			906	
			Calculated 24- Oil - Bbl. Hour Rate				Gas - MCF		1	Water - Bbl.		Oil Gravity - API - (Corr.) 41		r.)			
29. Disposition of			el, vent	ed, etc.)									30. Te	st Witne	ssed By		
SOL	D																
31. List Attachme	C-	102, C-	103,	C-10)4, D	irectional	Su	rve	y, A	s-Com	ple	eted plat					
32. If a temporary	pit was u	sed at the we	l, attac	h a plat	with th	e location of the	temp	orary]	pit.								
33. If an on-site b	urial was	used at the w	ell, rep	ort the ex	xact loc	ation of the on-	site bu	ırial:									
I hereby certif	sy that th	ne informat	ion sh	nown o			forn	n is ti	rue с	and compl	ete	Longitude to the best of	f my k	nowle	dge an	NA d belief	D 1927 1983
Signature	Kay	Mada	lox			Printed Name Kay	y Ma	addo	X	Tit	le	Regulator	y An	alyst		Date	09/20/17
E-mail Addres	ss kay_	_maddox@	eogi	resour	ces.co	om								1			
														V	2		
														7	11		

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Sou	itheasteri	n New Mexico	Northwestern New Mexico					
T. Anhy Rustler	1211'	T. Canyon Brushy 7614'	T. Ojo Alamo	T. Penn A"				
T. Salt	1600'	T. Strawn	T. Kirtland	T. Penn. "B"				
B. Salt	4982'	T. Atoka	T. Fruitland	T. Penn. "C"				
T. Yates		T. Miss	T. Pictured Cliffs	T. Penn. "D"				
T. 7 Rivers		T. Devonian	T. Cliff House	T. Leadville				
T. Queen		T. Silurian	T. Menefee	T. Madison				
T. Grayburg		T. Montoya	T. Point Lookout	T. Elbert				
T. San Andres		T. Simpson	T. Mancos	T. McCracken				
T. Glorieta		T. McKee	T. Gallup	T. Ignacio Otzte				
T. Paddock		T. Ellenburger	Base Greenhorn	T.Granite				
T. Blinebry_		T. Gr. Wash_	T. Dakota					
T.Tubb_		T. Delaware Sand	T. Morrison_					
T. Drinkard		T. Bone Springs	T.Todilto_					
T. Abo		T. 1st BS Sand 10,099'	T. Entrada					
T. Wolfcamp 12,336		T. 2nd BS Sand 10,745'	T. Wingate					
T. Penn		T. 3rd BS Sand 11,848'	T. Chinle					
T. Cisco (Bough C)		T.	T. Permian					

		SANDS OR ZONI	
No. 1, fromto	No. 3, from	to	
No. 2, fromto	No. 4, from	to	
IMP	ORTANT WATER SANDS		
Include data on rate of water inflow and elevation to	o which water rose in hole.		
No. 1, fromto	feet		
No. 2, fromto	feet		
No. 3, fromto	feet		

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	То	Thickness In Feet	Lithology	From	То	Thickness In Feet	Lithology