UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

NMOCD

FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2018

5. Lease Serial No. NMNM114997

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

6. If Indian, Allottee or Tribe Name

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SUBMIT IN TRIPLICATE - Other instructions on page 2					7. If Unit or CA/Agree	ement, Name and/or No.
1. Type of Well					8. Well Name and No.	
☑ Oil Well ☐ Gas Well ☐ Other					STOVE PIPE FEI	DERAL COM 1H
2. Name of Operator Contact: STORMI DA COG OPERATING LLC E-Mail: sdavis@concho.com			SE	P 1 9 2017	9. API Well No. 30-025-43838	
3a. Address 2208 WEST MAIN ARTESIA, NM 88210		3b. Phone No. (inc Ph: 575-748-6	elude a Rood 946	CEIVE	10. Field and Pool or WILDCAT; WO	Exploratory Area LFBONE
4. Location of Well (Footage, Sec., T	2			11. County or Parish,	State	
Sec 6 T25S R35E Mer NMP N	NENE 420FNL 515FEL			*	LEA COUNTY,	NM
12. CHECK THE AI	PPROPRIATE BOX(ES) T	O INDICATE	NATURE (OF NOTICE,	REPORT, OR OTI	IER DATA
TYPE OF SUBMISSION	TYPE OF ACTION					
☐ Notice of Intent	☐ Acidize	□ Deepen	□ Deepen [tion (Start/Resume)	■ Water Shut-Off
	☐ Alter Casing ☐		☐ Hydraulic Fracturing		ation	■ Well Integrity
Subsequent Report	☐ Casing Repair ☐ Ne		nstruction	☐ Recomp	plete	☑ Other
☐ Final Abandonment Notice	☐ Change Plans	☐ Plug and	☐ Plug and Abandon		emporarily Abandon Drilling Opera	
	☐ Convert to Injection	☐ Plug Ba	ck	☐ Water I	Disposal	
Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection. 7/11/17 Spud well. 7/12/17 TD 17 1/2" hole @ 902'. Set 13 3/8" 68# L-80 csg @ 902'. Cmt w/475 sx Class C. Tailed in w/250 sx. Circ 227 sx to surface? WOC 18 hrs. Test csg to 1500# for 30 mins. 7/25/17 TD 12 1/4" hole @ 11882'. Set 9 5/8" 47# P-110 csg @ 11882'. Set DVT @ 5323'. Cmt Stage 1 w/625 sx Class C. Tailed in w/400 sx. Circ 117 sx off DVT. Cmt Stage 2 w/1175 sx. Tailed in w/100 sx. Circ 498 sx to surface? WOC 18 hrs. Test csg to 1500# for 30 mins. 8/12/17 TD 8 1/2" lateral @ 22017' (KOP @ 11989'). Set 5 1/2" 23# P-110 csg @ 22007'. Cmt w/1725 sx Class H. Tailed in w/2600 sx. Circ 287 sx to surface? WOC and test to 2500# for 30 mins.						
14. I hereby certify that the foregoing is true and correct. Electronic Submission #386334 verified by the BLM Well Information System For COG OPERATING LLC, sent to the Hobbs Committed to AFMSS for processing by JENNIFER SANCHEZ on 08/31/2017 () Name (Printed/Typed) STORMI DAVIS Title PREPARER						
				ACCEPT	ED FOR RECO	JRVI
Signature (Electronic S	Submission)	Da	te 08/28/2	2017		
THIS SPACE FOR FEDERAL OR STATE OFFICE USE 6 2017						
Ammound Dr.		T	tla		N	Date
Approved By Conditions of approval, if any, are attached. Approval of this notice does not certify that the applicant holds legal or equitable title to those rights in the swhich would entitle the applicant to conduct operations thereon.		ot warrant or subject lease	ffice /	CARL	OF LAND MANAGEME SBAD FIELD OFFICE	
Title 18 U.S.C. Section 1001 and Title 43 States any false, fictitious or fraudulent	U.S.C. Section 1212, make it a createments or representations as to	rime for any person	knowingly and	d willfully to ma	ake to any department or	agency of the United
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** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED *

Additional data for EC transaction #386334 that would not fit on the form

32. Additional remarks, continued

8/16/17 Rig released.