Submit 1 Copy To Appropriate District State of New Mexico Form C-103 Office Energy, Minerals & Natural Resources Revised July 18, 2013 District I – (575) 393-6161 WELL API NO. 1625 N. French Dr., Hobbs, NM 88240 HOBBSONSERVATION DIVISION District II - (575) 748-1283 30-025-02860 811 S. First St., Artesia, NM 88210 5. Indicate Type of Lease SEP 11220 South St. Francis Dr. Santa Fe, NM 87505 District III - (505) 334-6178 STATE X **FEE** 1000 Rio Brazos Rd., Aztec, NM 87410 District IV - (505) 476-3460 6. State Oil & Gas Lease No. 1220 S. St. Francis Dr., Santa Fe, NM VB-2170-001 SUNDRY NOTICES & REPORTS ON WELLS 7. Lease Name or Unit Agreement Name (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A **Shell State** DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH 8. Well Number PROPOSALS.) Type of Well: Oil Well Gas Well Other 9. OGRID Number 2. Name of Operator V-F PETROLEUM INC. 24010 3. Address of Operator 10. Pool name or Wildcat P.O. Box 1889, Midl&, Texas 79702 Vacuum; Grayburg-San &res 4. Well Location Unit Letter O: 330 feet from the South line & 1,980 feet from the East line Section 23 Township 17-S Range 35-E NMPM Lea County 11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3,918' GR 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: ☐ PLUG & ABONDON REMEDIAL WORK PERFORM REMEDIAL WORK ☐ ALTERING CASING **CHANGE PLANS TEMORARILY ABONDON** COMMENCE DRILLING OPNS \boxtimes P&A **PULL OR ALTER CASING** MUTIPLE COMPL CASING/CEMENT JOB DOWNHOLE COMMINGLE CLOSED-LOOP SYSTEM OTHER: OTHER: 13. Describe proposed or completed operations. (Clearly state all pertinent details, & give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. 8/26/17 MIRU WSU. Hang well off. Unseat pump. 8/28/17 POH with rods & tubing. 8/29/17 Tag fluid @ 2,700'. Swab well. Load & test casing. Nipple down well head. Release tubing anchor. Nipple up BOP. 8/30/17 Set CIPB @ 4,257'. Perforate 4,238' - 4,248'. Set packer @ 4,200'. Tag fluid @ 100'. Swab well. 8/31/17 Pump 500 gallons of 7 ½% HCl with 20% methanol in mix water. Flow back ½ bbl. Swab back 24 bbl. Slight show of oil. 9/01/17 Tag fluid @ 4,050'. Made swab run. Slight show of oil. Move packer up hole to 4,112'. Load & test casing. Swab well. Pump 1,000 gallons of 7.5% HCl with 20% methanol & 42 ball sealers. Swab back 43 bbl of 47 bbl load. 9/02/17 Tag fluid @ 3,950'. Swab well. Had 50' fluid entry per hour. Leave tubing opened on 12/64" choke. 9/06/17 Tag fluid @ 3,950'. Caught sample. Had good show of oil. Release packer. Pull out of hole with tubing. Run in hole with BHA. Nipple down BOP. Set tubing anchor 1' off bottom @ 4,266'. Nipple up WH. Run in hole with pump & rods. Respace well. Hung well on. I hereby certify that the information above is true & complete to the best of my knowledge & belief. TITLE Petroleum Engineer DATE 09/08/2017 Type or print name Eric Sprinkle E-mail address: eric@vfpetroleum.com PHONE: 432-683-3344 For State Use Only Petroleum Engineer APPROVED BY: TITLE Conditions of Approval (if any):