

Submit 1 Copy To Appropriate District Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

OIL CONSERVATION DIVISION

1220 South St. Francis Dr.
Santa Fe, NM 87505

HOBBS OGD
SEP 20 2017
RECEIVED

WELL API NO. <u>30-025-27845</u>
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Langlie Jal Unit
8. Well Number <u>100</u>
9. OGRID Number <u>372000</u>
10. Pool name or Wildcat Langlie Mattix
11. Elevation (Show whether DR, RKB, RT, GR, etc.) <u>3235</u>

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>	
2. Name of Operator Pogo Oil & Gas Operating, Inc.	
3. Address of Operator 1515 Calle Sur, Ste 174 Hobbs, New Mexico 88240 USA	
4. Well Location Unit Letter <u>L</u> : <u>1426</u> feet from the <u>S</u> line and <u>1300</u> feet from the <u>W</u> line Section <u>32</u> Township <u>24S</u> Range <u>37E</u> NMPM County <u>LEA</u>	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) <u>3235</u>	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

- PERFORM REMEDIAL WORK ☒ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐
CLOSED-LOOP SYSTEM ☐
OTHER: RETURN TO PRODUCTION ☐

SUBSEQUENT REPORT OF:

- REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐
OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Scope of work: Langlie Jal Unit #100 is an inactive well on Pogo's agreed compliance order. Records indicate that this well was left down due to a hole in the tubing from a prior operator. Pogo respectfully request to repair this well and return it to normal production. Expected production from this well is 2 BOPD and 125 BWPD. Estimated start of work: 10/1/2017

Procedure:

- 1) Test Anchors. AOL. ND WH, NU BOP. RU WO rig.
- 2) POOH w/ rods and pump. LD as needed.
- 3) POOH w/ 2-7/8" tbg. LD as needed.
- 4) RIH with replacement tbg and hydrotest any old jts that are being used to 5,000 psi below the slips.
- 5) RIH w/ replacement pump and rods.
- 6) Check for good pump action.
- 7) ND BOP, NU WH.
- 8) Clean location, RD WO unit, move out

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

TITLE **Operations Manager**

DATE

9/17/17

Type or print name: **Kyle Townsend**
For State Use Only

E-mail address: kyle@pogoresources.com

PHONE: **713-305-9886**

APPROVED BY:

TITLE

Petroleum Engineer

DATE

09/22/17

Conditions of Approval (if any):