| 6 | | | NMOC | CD | | | |
|--|--------------------------------------|---------------------|------------------|--------------|---|---------------------------|-----------------|
| Hobbs | | | | | FORM APPROVED | | |
| Form 3160-5 (June 2015) | UNITED STATES | | | | OMB No. 1004-0137 Expires: January 31, 2018 | | |
| DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT | | | | | 5. Lease Serial No. NMLC 069300 | | |
| SUNDRY NOTICES AND REPORTS ON WELLS | | | | | 6. If Indian, Allottee or Tribe Name | | |
| Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals. | | | | | | | |
| SUBMIT IN TRIPLICATE - Other instructions on page 2 | | | | | 7. If Unit of CA/Agreen | nent, Name and/or No. | |
| 1. Type of Well ☐ Gas Well ☐ Other | | | | | 8. Well Name and No. EL ZORRO G FEDERAL NO. 002 | | |
| 2. Name of Operator Rockcliff Operating New Mexico. LLC | | | | | 9. API Well No. 30-025-33566 | | |
| 3a. Address1301 McKinney St. Suite 13003b. Phone No. (include area codeHouston, TX 77010(713) 351-0500 | | | | | 10. Field and Pool or Exploratory Area | | |
| 4. Location of Well (Footage, Sec., T.R., M., or Survey Description) | | | | | 11. Country or Parish, State | | |
| 2180' FNL & 880' FWL/Sec 1-T9S-R36E | | | | | LEA COUNTY, NEW MEXICO | | |
| 12. C | HECK THE APPROPRIATE BO | OX(ES) TO INDIC | CATE NATURE | OF NOTIO | CE, REPORT OR OTHE | ER DATA | |
| TYPE OF SUBMISSION TYPE OF AC | | | | | TION | | |
| ✓ Notice of Intent | Acidize | | | | Production (Start/Resume) Water Shut-Off | | |
| | Alter Casing | | | | amation Well Integrity | | |
| Subsequent Report Casing Repair | | | | | omplete V Other | | |
| Final Abandonment Notice | | | | | r Disposal | | |
| completion of the involved oper completed. Final Abaridonment is ready for final inspection.) The undersigned accepts al thereof. Bond Coverage: \$25,000 Bond Number: B009790 Change of Operator Effective | Notices must be filed only after a | all requirements, i | ncluding reclam | nation, have | e been completed and the | e operator has detennined | d that the site |
| BLM Bond Number Bond Amount: \$17 Previous Operator: | 5,000 | LC | SE CC | E AT | TACHED FO | OR APPROVAL | 71 |
| 14. I hereby certify that the foregoin | g is true and correct. Name (Prin | nted/Typed) | Operation | s Analyst | | | |
| Michal A. Weesner | | T | itle | o / alaryot | TADD | DAVER 7 | |
| Signature Labor | Wieme | | ate | | 03/27/201 | TRUED | |
| / | THE SPACE | FOR FEDER | RAL OR ST | ATE OF | ICE USE AUG | \$ 4 /2017 | |
| Approved by Conditions of approval, if any, are at certify that the applicant holds legal | or equitable title to those rights i | | | / | BURENUCO | | |
| which would entitle the applicant to Title 18 U.S.C Section 1001 and Titl | e 43 U.S.C Section 1212, make i | | | ly and will | fully to make to any depa | artment or agency of the | United States |
| any false, fictitious or fraudulent stat | ements or representations as to a | ny matter within | ts jurisdiction. | V | · · · · · · · · · · · · · · · · · · · | / | 1/ |
| (Instructions on page 2) | | | | | | V | 12 |

BUREAU OF LAND MANAGEMENT CARLSBAD FIELD OFFICE 620 E. Greene St Carlsbad, NM 88220 Ph: (575) 234-5972

Conditions of Approval for Change of Operator

- 1. Tank battery must be bermed/diked (must be able to contain 1 1/2 times the volume of the largest tank).
- 2. Submit for approval of water disposal method within 60 days, if changes have been made from previously approved disposal method.
- 3. Review facility diagram on file, and submit updated facility diagrams, as per Onshore Order #3 within 60 day.
- 4. This agency shall be notified of any spill or discharge as required by NTL-3A.
- 5. All outstanding environmental issue must be addressed within 90 days. Contact Jim Amos for inspection and to resolve environmental issues. 575-234-5909
- 6. Install legible well sign on location with operator name, well name and number, lease number, unit number, 1/4 1/4, section, township, and range. NMOCD requires the API number on well signs.
- 7. Subject to like approval by NMOCD.
- 8. All Reporting to ONRR (OGOR Reports) must be brought current within 30 days of this approval including any past history.
- 9. If this well is incapable of producing in paying quantities submit NOI to plug and abandon this well or obtain approval to do otherwise within 90 days.
- Submit plan for approval of well operations for all TA/SI wells within 30 days of this approval to change operator.
- 11. If not in place acquire operating rights on this lease within 30 days with BLM office in Santa Fe, NM.