

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTNMOC HOBBBS OGD
Hobbs SEP 22 2017
RECEIVEDFORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. Lease Serial No.
NMNM115000

- 1a. Type of Well ☒ Oil Well ☐ Gas Well ☐ Dry ☐ Other
b. Type of Completion ☒ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Diff. Resvr.
Other _____

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No.

2. Name of Operator
DEVON ENERGY PRODUCTION COMPANY
Contact: REBECCA DEAL
Email: rebecca.deal@dvn.com8. Lease Name and Well No.
BILLIKEN 7 FEDERAL 2H3. Address
6488 SEVEN RIVERS HIGHWAY
ARTESIA, NM 882113a. Phone No. (include area code)
Ph: 405-228-84299. API Well No.
30-025-42688-00-S1

4. Location of Well (Report location clearly and in accordance with Federal requirements)*

At surface Lot 4 710FSL 200FWL

At top prod interval reported below Lot 4 1300FSL 50FWL

At total depth NESE 1960FSL 470FEL

10. Field and Pool, or Exploratory
JABALINA-DELAWARE, SOUTHWEST11. Sec., T., R., M., or Block and Survey
or Area Sec 7 T26S R35E Mer NMP12. County or Parish
LEA13. State
NM14. Date Spudded
10/06/201515. Date T.D. Reached
10/21/201516. Date Completed
☐ D & A ☒ Ready to Prod.
05/27/201717. Elevations (DF, KB, RT, GL)*
3267 GL18. Total Depth: MD
TVD 13818
924519. Plug Back T.D.: MD
TVD20. Depth Bridge Plug Set: MD
TVD21. Type Electric & Other Mechanical Logs Run (Submit copy of each)
CBL22. Was well cored? ☒ No ☐ Yes (Submit analysis)
Was DST run? ☒ No ☐ Yes (Submit analysis)
Directional Survey? ☐ No ☒ Yes (Submit analysis)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
17.500	13.375 J-55	54.5	0	1191		1255	300	0	
12.250	9.625 J-55	40.0	0	5331		1765	550	0	
8.750	5.500 P-110	17.0	0	13815		2040	700	0	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.875	8894							

25. Producing Intervals

26. Perforation Record

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) DELAWARE	9413	13712	9413 TO 13712		420	OPEN
B)						
C)						
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
9413 TO 13712	3528 GAL ACID, 3,687,540# PROPPANT

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
05/27/2017	06/06/2017	24	→	209.0	237.0	1709.0			FLows FROM WELL
Choke Size	Tbg. Press. Flwg. 209 SI	Csg. Press. 122.0	24 Hr. Rate →	Oil BBL 209	Gas MCF 237	Water BBL 1709	Gas:Oil Ratio 1135	Well Status POW	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #379552 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED

RECLAMATION DUE:
NOV 27 2017ACCEPTED FOR RECORD
(HOBBS OGD) DAVID R. GLASS

SEP 07 2017

DAVID R. GLASS

PETROLEUM ENGINEER

Kaz

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→						

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→						

29. Disposition of Gas(Sold, used for fuel, vented, etc.)
SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth
RUSTLER	1085	1406	BARREN	RUSTLER	1085
SALADO	1406	5027	BARREN	TOP OF SALT	1481
BRUSHY CANYON LOWER	9037	13818		CASTILE	3531
DELAWARE	9285	13384	OIL/GAS/WATER	BASE OF SALT	5027
				DELAWARE	5362
				BRUSHY CANYON LOWER	9037

32. Additional remarks (include plugging procedure):
Cmt Circulated measured in bbls.

Intermed Csg as follows: TD 12-1/4" hole @ 5346'. RIH w/ 102 jts 9-5/8" 40# J-55 BTC csg and 25 jts 9-5/8" 40# HCK-55 csg, set @ 5331'.

Prod csg as follows: TD 8-3/4" hole @ 9347'. TD 8-1/2" hole @ 13818'. RIH w/ 287 jts 5-1/2" J-55 17# HCP-110 BTC csg & 29 jts 5-1/2" 17# P110RY DWC csg, set at 13,815'.

33. Circle enclosed attachments:

- | | | | |
|---|--------------------|---------------|-----------------------|
| 1. Electrical/Mechanical Logs (1 full set req'd.) | 2. Geologic Report | 3. DST Report | 4. Directional Survey |
| 5. Sundry Notice for plugging and cement verification | 6. Core Analysis | 7. Other: | |

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

**Electronic Submission #379552 Verified by the BLM Well Information System.
For DEVON ENERGY PRODUCTION COM LP, sent to the Hobbs
Committed to AFMSS for processing by DAVID GLASS on 09/07/2017 (17DRG0031SE)**

Name (please print) REBECCA DEALTitle REGULATORY ANALYST

Signature _____ (Electronic Submission)

Date 06/22/2017

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ****