Date 1-(375) 39-1-616 Service July 18, 2013 Se	Submit 1 Copy To Appropriate District Sta	ate of New Mexico	Form C-103
Debte 1.5 1.	Office District I – (575) 393-6161 Energy, Minerals and Natural Resources		
BILLS FIRST S., Arresis, NM \$210 District IV. (2003) 34-617 SEP 11 2017 Santa Fe, NM 87505 District IV. (2003) 34-63-340 District IV. (2003) 34-63-340 District IV. (2003) 34-63-340 District IV. (2003) 34-63-340 SEP 11 2017 Santa Fe, NM 87505 STATTE FEE 6 Statte Oil & Gas Lease No. 1220 S. St. Francis Dr. District IV. (2003) 34-63-340 District IV. (2003) 34-63-340 SUNDRY NO E SCONDERS OF SUPERNOR SON WELLS DO NOTICES THIS FORM FOR PROPOSALS TO DIRFERENT FORM CHILD BACK TO A DIFFERENT ESTER OOR FOR PROPOSALS TO DIRFERENT FORM CHILD BACK TO A DIFFERENT ESTER OOR FOR PROPOSALS TO DIRFERENT FORM CHILD BACK TO A DIFFERENT ESTER OOR FOR PROPOSALS TO DIRFERENT FORM CHILD BACK TO A DIFFERENT ESTER OOR FOR PROPOSALS TO DIRFER BATE FORM CHILD BACK TO A DIFFERENT ESTER OOR FOR PROPOSALS TO DIRFER BATE FORM CHILD BACK TO A DIFFERENT ESTER OOR FOR PROPOSALS TO DIRFER BATE FORM CHILD BACK TO A DIFFERENT ESTER OOR FOR PROPOSALS TO DIRFER BATE FORM CHILD BACK TO A DIFFERENT ESTER OOR FOR PROPOSALS TO DIRFER BATE FORM CHILD BACK TO A DIFFERENT ESTER OOR FOR PROPOSALS TO DIRFER BATE FORM CHILD BACK TO A DIFFERENT ESTER OOR FOR PROPOSALS TO DIRFER BATE FORM CHILD BACK TO A DIFFERENT ESTER OOR FOR PROPOSALS TO BACK TO A DIFFERENT ESTER OOR FOR PROPOSALS TO BACK TO BACK TO A DIFFERENT ESTER OOR FOR PROPOSALS TO BACK TO	District II (575) 749 1292		
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DIFFERENT RESERVOR, USE"-APPLICATION FOR PERMIT! (FORM C-101) FOR SUCH			7. Lease Name or Unit Agreement Name
1. Type of Well: Oil Well Gas Well Other S. Well Number 708H 2. Name of Operator S. OGRID Number 7377 3. Address of Operator 9. OGRID Number 7377 10. Pool name or Wildcat WC-025 G-09 S243336; Upper WC 4. Well Location 235 feet from the South line and 1345 feet from the East line North Section 36 Township 24S Range 33E NMPM County Lea	DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMI		Dragon 36 State
2. Name of Operator EOG Resources, Inc. 1. 7377 3. Address of Operator P.O. Box 2267 Midland, TX 79702 4. Well Location Unit Letter Section 36		her	8. Well Number 708H
10. Pool name or Wildcatt P.O. Box 2267 Midland, TX 79702 10. Pool name or Wildcatt WC-025 G-09 S243336 ; Upper WC 4. Well Location Unit Letter O	2. Name of Operator		
P. O. Box 2267 Midland, TX 79702 WC-025 G-09 S243336 ; Upper WC			
Unit Letter Section Section Section Section South line and 1345 feet from the Section S			The second secon
Section 36 Township 24S Range 33E NMPM County Lea 11. Elevation (Show whether DR, RKB, RT, GR, etc.)	() 235	South , 134	East
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK PLUG AND ABANDON COMMENCE DRILLING OPNS ALTERING CASING COMMENCE DRILLING OPNS PAND A CASING/CEMENT JOB DOWNHOLE COMMINGLE COMMENCE DRILLING OPNS PAND A CASING/CEMENT JOB OTHER: 13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed completion. 8/29/17 TD at 17295 MD. 8/30/17 Ran 5-1/2*, 20/#, (382 jts) P-110 RD & (2 jts) P-110 LTC casing set at 17285'. 8/31/17 Cement wi 575 sx Class H, 15.6 ppg, 1.19 CFS yield. Tested casing to 7350 psi. Spud Date: 8/12/17 Released rig. Spud Date: 8/12/17 Released rig. Rig Release Date: 9/01/17 I hereby certify that the information above is true and complete to the best of my knowledge and belief. SIGNATURE ATTILLE Regulatory Analyst DATE SIGNATURE For State Use Only Petroleum Engineer DATE MALE AND A COMMENCE OF TITLE PROPORTION. Petroleum Engineer DATE MALE AND A COMMENCE OF TITLE PROPORTION. 11. Elevation (Show whether DR. RKB, RT, GR. etc.) SUBSEQUENT REPORT OF: ALTERING CASING COMMENCE ORIGINAL WORK COMMENCE ORIGINA			
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