

Submit 1 Copy To Appropriate District
Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88241
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
Revised July 18, 2013

HOBBBS SEP 11 2017 RECEIVED		WELL API NO. 30-025-43905
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator EOG Resources, Inc.		6. State Oil & Gas Lease No.
3. Address of Operator P.O. Box 2267 Midland, TX 79702		7. Lease Name or Unit Agreement Name Andele 16 State Com
4. Well Location Unit Letter M : 300 feet from the South line and 824 feet from the West line Section 16 Township 25S Range 34E NMPM County Lea		8. Well Number 704H
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3354' GR		9. OGRID Number 7377
		10. Pool name or Wildcat Pitchfork Ranch; Wolfcamp, South

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐
CLOSED-LOOP SYSTEM ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☒
OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

9/03/17 Ran 7-5/8", 29.7#, (23 jts) ICYP-110 BTC & (253 jts) ICYP-110 MO-FXL casing at 11936'.
9/04/17 Cement w/ 715 sx Class H, 15.6 ppg, 1.20 CFS yield;
Tested casing to 2500 psi for 30 minutes. Test good.
Cement w/ 2500 sx Class C, 14.8 ppg, 1.48 CFS yield;
9/05/17 Top out cement w/ 1047 sx Class C, 14.8 ppg, 1.35 CFS yield; WOC 4 hrs.
Cement w/ 35 sx Class C, 14.8 ppg, 1.35 CFS yield.
Cement to surface.
Resumed drilling 6-3/4" hole.

Spud Date:

8/3/17

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Stan Wagner
Stan Wagner

TITLE

Regulatory Analyst

DATE

9/06/2017

Type or print name

E-mail address:

PHONE:

432-686-3689

For State Use Only

Petroleum Engineer

APPROVED BY:

TITLE

DATE

Conditions of Approval (if any):

09/25/17