DOING TUST THE SOUND AND THE DEBS TO THE STATE STATE STATE SOUND THE SOUND STATE STATE SOUND THE SOUND STATE SOUND	Submit 1 Copy To Appropriate District Office Sta	nte of New Mexico	Form C-103 Revised July 18, 2013	
SILENTER S. Anterias, NN 88210  Significal Colog 334-4178  100 Ro Brazes Rd. Arter, NN 87410  Santa Fe, NM 87505  Santa Fe, NM 87505  Santa Fe, NM 87505  Sunda Fe, NM	District I – (575) 393-6161 1625 N. French Dr., Hobbs, NM 8220BBS Of Timerals and Natural Resources		WELL API NO.	
State   Peter   State   Stat	011 CON	SERVATION DIVISION		
SUNDRY NOTICES AND REPORTS ON WELLS   SUNDRY NOTICES AND REPORTS ON WELLS	1000 Rio Brazos Rd., Aztec, NW 87410		STATE FEE	
SUNDRY NOTICES AND REPORTS ON WELLS DO NOTUSE HIS FORM FOR PROPOSALS TO DRIELLO RTO DEPENO REPUGBACK TO A DIFFERENT RESERVOR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS) 1. Type of Well: Oil Well Gas Well Other 2. Name of Operator EOG Resources, Inc. 3. Address of Operator P.O. Box 2267 Midland, TX 79702 4. Well Location Ult Letter For Different form the North Ine and Section 16 Township 24S Range 34E NMPM County Lea 11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3555 GR  12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK   PLUG AND ABANDON   CASING/CEMENT JOB   COMMENCE BRILLING OPENS   PAND A   DULL OR ALTER CASING   MULTIPLE COMPL   COMMENCE BRILLING OPENS   PAND A   DOWNHOLE COMMINGLE   CLOSED-LOOP SYSTEM   DOWNHOLE COMMINGLE   CLOSED-LOOP SYSTEM   THE REPORT OF COMMENCE BRILLING OPENS   PAND A   DOWNHOLE COMMINGLE   CLOSED-LOOP SYSTEM   THE REPORT OF COMMENCE BRILLING OPENS   PAND A   DOWNHOLE COMMINGLE   CLOSED-LOOP SYSTEM   THE REPORT OF COMMENCE BRILLING OPENS   PAND A   DOWNHOLE COMMINGLE   CLOSED-LOOP SYSTEM   THE REPORT OF COMMENCE BRILLING OPENS   PAND A   DOWNHOLE COMMINGLE   CLOSED-LOOP SYSTEM   THE REPORT OF COMMENCE BRILLING OPENS   PAND A   DOWNHOLE COMMINGLE   CLOSED-LOOP SYSTEM   THE REPORT OF COMMENCE BRILLING OPENS   PAND A   DOWNHOLE COMMINGLE   CLOSED-LOOP SYSTEM   THE REPORT OF COMMENCE BRILLING OPENS   PAND A   DOWNHOLE COMMINGLE   CLOSED-LOOP SYSTEM   THE REPORT OF COMMENCE BRILLING OPENS   PAND A   DOWNHOLE COMMINGLE   CLOSED-LOOP SYSTEM   THE REPORT OF COMMENCE BRILLING OPENS   PAND A   DOWNHOLE COMMINGLE   CLOSED-LOOP SYSTEM   THE REPORT OF COMMENCE BRILLING OPENS   PAND A   DOWNHOLE COMMINGLE   CLOSED-LOOP SYSTEM   THE REPORT OF COMMENCE BRILLING OPENS   PAND A   DOWNHOLE COMMINGLE   CLOSED-LOOP SYSTEM   THE REPORT OF COMMENCE BRILLING OPENS   PAND A   DOWNHOLE COMMINGLE   CLOSED-LOOP SYSTEM   THE REPORT OF COMMENCE BRILLING OPENS   PAND A   DOWNHOLE COMMINGLE   CLOSED-LOOP SYSTEM   PAND A	1220 S. St. Francis Dr., Santa Fe, NMRECEIVED		6. State Oil & Gas Lease No.	
DIFFERENT RESERVOIR USE 'APPLICATION FOR PERMIT' (FORM C-101) FOR SUCH	SUNDRY NOTICES AND REPOR	The state of the s	7. Lease Name or Unit Agreement Name	
1. Type of Well: Oil Well   Gas Well   Other   S. Well Number 301H	DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT		Jolly Roger 16 State	
EOG Resources, Inc.  3. Address of Operator P.O. Box 2267 Midland, TX 79702  4. Well Location Unit Letter D 1057 Feet from the Section 16 Township 24S Range 34E NMPM County Lea  11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3555' GR  12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK   PLUG AND ABANDON   TEMPORARILY ABANDON   CHANGE PLANS   COMMENCE DRILLING OPNS   PAND A LITERING CASING   CLOSED-LOOP SYSTEM   CHANGE OPEN COMMINGLE   CLOSED-LOOP SYSTEM   CHANGE OPEN COMMINGLE   13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.  8/23/17 Spud 17-1/2" hole. Ran 30 jts 13-378', 54.5#, J55 STC casing set at 1257'. Cement lead wi 800 sx Class C, 13.5 ppg, 1.76 CFS yield; tall w/ 310 sx Class C, 14.8 ppg, 1.36 CFS yield. Circulated 227 bbls cement to surface.  8/24/17 Tested casing to 1500 psi for 30 minutes. Test good. Resumed drilling 12-1/4" hole.  Spud Date: 8/23/17 Rig Release Date:  Thereby certify that the information above is true and complete to the best of my knowledge and belief.		her	8. Well Number 301H	
3. Address of Operator   P.O. Box 2267   Midland, TX 79702   10. Pool name or Wildcat   Red Hills; Bone Spring, North	2. Name of Operator FOG Resources Inc			
4. Well Location	3. Address of Operator		10. Pool name or Wildcat	
Unit Letter D 16 Township 24S Range 34E NMPM County Lea    11. Elevation (Show whether DR, RKB, RT, GR, etc.)			Red Hills; Bone Spring, North	
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12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data    NOTICE OF INTENTION TO:   SUBSEQUENT REPORT OF:	Section			
NOTICE OF INTENTION TO:  PERFORM REMEDIAL WORK   PLUG AND ABANDON   REMPORARILY ABANDON   CHANGE PLANS   COMMENCE DRILLING OPNS. PAND A   CASING/CEMENT JOB   PAN				
NOTICE OF INTENTION TO:  PERFORM REMEDIAL WORK   PLUG AND ABANDON   REMPORARILY ABANDON   CHANGE PLANS   COMMENCE DRILLING OPNS. PAND A   CASING/CEMENT JOB   PAN				
PERFORM REMEDIAL WORK  PLUG AND ABANDON  CHANGE PLANS  COMMENCE DRILLING OPNS.  ALTERING CASING  PAND A  DULL OR ALTER CASING  MULTIPLE COMPL  CASING/CEMENT JOB  CASING/CEMENT JOB  TO THER:  13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.  8/23/17 Spud 17-1/2" hole. Ran 30 jts 13-3/8", 54.5#, J55 STC casing set at 1257'. Cement lead w/ 800 sx Class C, 13.5 ppg, 1.76 CFS yield; tail w/ 310 sx Class C, 14.8 ppg, 1.36 CFS yield. Circulated 227 bbls cement to surface.  8/24/17 Tested casing to 1500 psi for 30 minutes. Test good. Resumed drilling 12-1/4" hole.  Spud Date: 8/23/17 Rig Release Date:  Thereby certify that the information above is true and complete to the best of my knowledge and belief.	12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data			
TEMPORARILY ABANDON				
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SIGNATURE Sten Way TITLE Regulatory Analyst DATE 8/25/2017	I hereby certify that the information above is true and complete to the best of my knowledge and belief.			
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Type or print name Stan Wagner E-mail address: PHONE: 432-686-3689  For State Use Only  APPROVED BY: DATE 99 / 15/17	SIGNATURE Sten Way	_ <sub>TITLE</sub> Regulatory Analyst	DATE	
APPROVED BY:  TITLE  Petroleum Engineer  DATE 99 /25/17	Type or print name Stan Wagner	E-mail address:	PHONE: 432-686-3689	
APPROVED BY: Petroleum Engineer DATE 89/29/17	For State Use Only		1 - 1	
Conditions of Approval (if any):				