Office	te of New Mexico	Form C-103
<u>District I</u> – (575) 393-6161 Energy, Mir 1625 N. French Dr., Hobbs, NM 88240	erals and Natural Resources	Revised July 18, 2013 WELL API NO.
District H (575) 749 1292		30-025-43928
811 S. First St., Artesia, NM 88210 <u>District III</u> – (505) 334-6178 1220	SERVATION DIVISION South St. Francis 2017	5. Indicate Type of Lease STATE FEE
1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u> – (505) 476-3460 San	nta Fe, NM 87505	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505	South St. Francis 2017 nta Fe, NM 87505 RECEIVED	
SUNDRY NOTICES AND REPORTS ON WELLS		7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH		Bridge State Unit
PROPOSALS.) 1. Type of Well: Oil Well Gas Well Other Monitor Well		8. Well Number 301H
Name of Operator EOG Resources, Inc.	/	9. OGRID Number 7377
3. Address of Operator		10. Pool name or Wildcat
P.O. Box 2267 Midland, TX 79702		Rock Lake; Bone Spring
4. Well Location Unit Letter M : 300 South South South South Geet from the line and line and line South South		
	ip 22S Range 35E	NMPM County Lea
11. Elevation (Sh	ow whether DR, RKB, RT, GR, etc.)	
3585' GR		
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data		
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:		
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING		
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐ COMMENCE DRILLING OPNS. ■ P AND A ☐		
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐ CASING/CEMENT JOB ☑ DOWNHOLE COMMINGLE ☐		
CLOSED-LOOP SYSTEM		
OTHER: Casing Change 🗵 OTHER:		
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of		
proposed completion or recompletion.		
9/03/17 Spud 17-1/2" hole.		
9/07/17 Ran 13-3/8", 54.5#, J55 STC casing set at 2026'.		
Cement lead w/ 1265 sx Class C, 13.5 ppg, 1.76 CFS yield; tail w/ 460 sx Class C, 14.8 ppg, 1.56 CFS yield.		
Circulated 200 bbls cement to surface. WOC 4 hrs.		
Released surface rig.		
9/13/17 Tested casing to 1500 psi for 30 minutes. Test good. Resumed drilling 12-1/4" hole.		
Spud Date: 9/03/17	Rig Release Date:	
I hereby certify that the information above is true and complete to the best of my knowledge and belief.		
Thereby certify that the information above is true and complete to the best of my knowledge and benefit.		
SIGNATURE Stan Wan	TITLE Regulatory Analyst	DATE 9/18/2017
Type or print name Stan Wagner	E mail address:	PHONE: 432-686-3689
For State Use Only	E-mail address:	FRONE:
APPROVED BY:	TITLE Petroleum Fr	DATE 09/25/17
APPROVED BY: TITLE Petroleum Engineer DATE 09/25/17 Conditions of Approval (if any):		