Form 3160-5 (June 2015)

1. Type of Well

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

NMOCD

FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2018

5. Lease Serial No.

N	MN	Mb	692	21	

6. If Indian, Allottee or Tribe Name

SONDINI	STICES AND INCIDENT ON WILLES	
Do not use this	form for proposals to drill or to re-enter a	n
ahandoned well	Use form 3160-3 (APD) for such proposal	le

Contact:

SUBMIT IN TRIPLICATE - Other instructions on page 19 Other

7. If Unit or CA/Agreement, Name and/or No. Well Name and No. RUBY 2 FED COM 705H API Well No. 30-025-43933

E-Mail: stan_wagner@eogresources.com ATTN: STAN WAGNER P.O. BOX 2267 MIDLAND, TX 79702

☑ Oil Well ☐ Gas Well ☐ Other

Name of Operator EOG RESOURCES, INC.

8/24/17 Released surface rig.

3b. Phone No. (include area code) Ph: 432-686-3689

STAN WAGNER

10. Field and Pool or Exploratory Area HARDIN TANK

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

11. County or Parish, State LEA COUNTY, NM

Sec 2 T26S R34E Mer NMP NENW 220FNL 2185FWL

12. CHECK THE AI	PPROPRIATE BOX(ES) TO	INDICATE NATURE O	F NOTICE, REPORT, OR OTH	HER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION					
Notice of Intent Subsequent Report ☐ Final Abandonment Notice	☐ Acidize ☐ Alter Casing ☐ Casing Repair ☐ Change Plans ☐ Convert to Injection	 □ Deepen □ Hydraulic Fracturing □ New Construction □ Plug and Abandon □ Plug Back 	☐ Production (Start/Resume) ☐ Reclamation ☐ Recomplete ☐ Temporarily Abandon ☐ Water Disposal	□ Water Shut-Off□ Well Integrity☑ Other□ Drilling Operations		
13. Describe Proposed or Completed Ope	eration: Clearly state all pertinent de	etails, including estimated starting	g date of any proposed work and appro-	ximate duration thereof.		

If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

8/22/17 Spud 14-3/4" hole.
8/23/17 Ran 25 jts 10-3/4", 40.5#, J-55 STC casing set at 968'.
Cement lead w/ 565 sx Class C, 13.5 ppg, 1.76 CFS yield;
tail w/ 250 sx Class C, 14.8 ppg, 1.36 CFS yield;
Circulated 85 bblo correct to surface. Circulated 85 bbls cement to surface. WOC 8 hrs.

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #387791 verified by the BLM Well Information System

For EOG RESOURCES, INC., sent to the Hobbs

Committed to AFMSS for processing by JENNIFER SANCHEZ on 09/18/2017 () Name (Printed/Typed) STAN WAGNER Title REGULATORY

(Electronic Submission) Signature Date 09/07/2017

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Office

Approved By Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED

OPERATOR-SUBMITTED

