APPLICATION FOR EXCEPTION TO NO-FLARE RULE 19.15.18.12         (See Rule 19.15.18.12 NMAC and Rule 19.15.7.37 NMAC)         A.       Applicant MATADOR PRODUCTION COMPANY         whose address is 5400 LBJ FREEWAY, STE 1500, DALLAS, TX 75240,         hereby requests an exception to Rule 19.15.18.12 for	District IV			Form C-129 Revised August 1, 2011 Submit one copy to appropriate District Office No	
whose address is 5400 LEJ FREEWAY, STE 1500, DALLAS, TX 75240         hereby requests an exception to Rule 19.15.18.12 fordays or untildays or untildays or untildays or until					
OPERATOR       OIL CONSERVATION DIVISION         D.       Distance	Α.	Applicant MATADOR PRODUCTION CC	MPANY		
10/31       , Yr 2017, for the following described tank battery (or LACT):         Name of Lease Cimarron State16 TB       Name of Pool Quail Ridge;Bone Spring (50460)         Location of Battery: Unit Letter _ASection _16_Township 16S_Range 34E       Cimarron 16 19 34 RN State Com #133H 30-025-42979         Number of wells producing into battery (Two) Cimarron 16 19 34 RN State Com #133H 30-025-42979       Number of wells producing into battery (Two) Cimarron 16 19 34 RN State #134H 30-025-42979         B.       Based upon oil production of350       _barrels per day, the estimated * volume of gas to be flared is180         MCF; Value per day.       C.       Name and location of nearest gas gathering facility:         DCP Midstream		whose address is 5400 LBJ FREEWAY, STE 1500, DALLAS, TX 75240,			
Name of Lease <u>Cimarron State16 TB</u> Name of Pool <u>Quail Ridge;Bone Spring (50460)</u> Location of Battery: Unit Letter <u>A</u> Section <u>16</u> Township <u>165</u> Range <u>34E</u> Cimarron 16 19 34 RN State Com #133H 30-025-42979         Number of wells producing into battery (Two) Cimarron 16 19 34 RN State #134H 30-025-42352       B.         B.       Based upon oil production of <u>350</u> barrels per day, the estimated * volume of gas to be flared is <u>180</u> MCF; Value <u>per day</u> .         C.       Name and location of nearest gas gathering facility: <u>DCP Midstream</u> D.       Distance <u>Estimated cost of connection</u> E.       This exception is requested for the following reasons: <u>Flaring due to FM. Gas sales line SI for</u> repairs.         Image: <u>More More More More More More More More </u>		hereby requests an exception to Rule 19.15.18.12 fordays or until			
Location of Battery: Unit LetterASection16Township _168Range _34E 		10/31 , Yr 2017 , for the following described tank battery (or LACT):			
Cimarron 16 19 34 RN State Com #133H 30-025-42979 Number of wells producing into battery (Two) Cimarron 16 19 34 RN State #134H 30-025-42952 B. Based upon oil production of		Name of Lease <u>Cimarron State16 TB</u> Name of Pool <u>Quail Ridge;Bone Spring (50460)</u>			
of gas to be flared is		Cimarron 16 19 34 RN State Com #133H 30-025-42979			
C. Name and location of nearest gas gathering facility: DCP Midstream D. DistanceEstimated cost of connection E. This exception is requested for the following reasons: Flaring due to FM. Gas sales line SI for repairs.  Printed Name & TitleAva Monroe, Sr. Engineering Technician C. Name and location of nearest gas gathering facility: DCP Midstream D. DistanceEstimated cost of connection D. DistanceEstimated cost of connection D. DistanceEstimated cost of connection E. This exception is requested for the following reasons: Flaring due to FM. Gas sales line SI for repairs.  DOPERATOR I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. 	В.	Based upon oil production of 350	barrels per da	y, the estimated * volume	
DCP Midstream         D.       DistanceEstimated cost of connection		of gas to be flared is180	MCF; Value	per day.	
D.       DistanceEstimated cost of connection	C.	Name and location of nearest gas gathering fa	acility:		
E. This exception is requested for the following reasons: Flaring due to FM. Gas sales line SI for repairs.  OPERATOR I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Signature Printed Name & Title Ava Monroe, Sr. Engineering Technician		DCP Midstream			
OPERATOR         I hereby certify that the rules and regulations of the Oil Conservation         Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.         Signature       OIL CONSERVATION DIVISION         Printed Name       Mathematical Structure         & Title       Ava Monroe, Sr. Engineering Technician	D.	DistanceEstimated cost of connection			
OPERATOR       I hereby certify that the rules and regulations of the Oil Conservation         Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.       OIL CONSERVATION DIVISION         Signature	E.	This exception is requested for the following reasons: Flaring due to FM. Gas sales line SI for			
I hereby certify that the rules and regulations of the Oil Conservation         Division have been complied with and that the information given above         is true and complete to the best of my knowledge and belief.         Signature       Approved Until         Printed Name         & Title       Ava Monroe, Sr. Engineering Technician         Printed Name         By       Mathematical Structure         9/27/2017		repairs.			
I hereby certify that the rules and regulations of the Oil Conservation         Division have been complied with and that the information given above         is true and complete to the best of my knowledge and belief.         Signature       Approved Until         Printed Name         & Title       Ava Monroe, Sr. Engineering Technician         Approved Until       Approved Until         Ital       Approved Until					
I hereby certify that the rules and regulations of the Oil Conservation         Division have been complied with and that the information given above         is true and complete to the best of my knowledge and belief.         Signature       Approved Until         Printed Name         & Title       Ava Monroe, Sr. Engineering Technician         Approved Until       Approved Until         Ital       Approved Until					
I hereby certify that the rules and regulations of the Oil Conservation         Division have been complied with and that the information given above         is true and complete to the best of my knowledge and belief.         Signature       Approved Until         Printed Name         & Title       Ava Monroe, Sr. Engineering Technician         Printed Name         By       Mathematical Structure         9/27/2017	OPERATOR OIL CONSERVATION DIVISION				
Printed Name & Title Ava Monroe, Sr. Engineering Technician By Trupping Statute Title AO/IL 9/27/2017	I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above		10/21/0017		
& Title Ava Monroe, Sr. Engineering Technician Title 9/27/2017	Signature aver Monor B:		By_ MajeysBrown		
9/27/2017			Title AO/IL		
E-mail Address amonroe@matadorresources.com			Date9	127/2017	
Date 09/27/2017 Telephone No. 972-371-5218					

\* Gas-Oil ratio test may be required to verify estimated gas volume.