Submit 1 Copy To Appropriate District Office District I – (575) 393-6161 1625 N. French Dr., Hobbs, NM 88240 District III – (575) 748-1283 811 S. First St., Artesia, NM 88240 District III – (505) 334-6178 OIL CONSERVATION DIVISION District III – (505) 3476-3460 ED. District IV – (505) 476-3460 ED. Santa Fe, NM 87505		Form C-103
		Revised July 18, 2013 WELL API NO.
		30-025-28306
		5. Indicate Type of Lease STATE FEE
		6. State Oil & Gas Lease No.
District IV – (505) 476-346 FP, NM 1 2017 1220 S. St. Francis Dr., Santa Fe, NM 2017 87505		19552
SENDRY NOTICES AND REPORTS ON WELLS		7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PRODUCTION TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH		South Hobbs Unit (G/SA)
PROPOSALS.) 1. Type of Well: Oil Well Gas Well Other Injector		8. Well Number Coop 3
Name of Operator Occidental Permian Ltd /		9. OGRID Number
3. Address of Operator		157984 10. Pool name or Wildcat
P.O. Box 4294, Houston, TX 77210		Hobbs (G/SA)
4. Well Location		
Unit Letter C : 645 feet from Section 4 Townsh		2045 feet from the West line NMPM County Lea
Detici	ip 19S Range 38E ow whether DR, RKB, RT, GR, etc.)	111111111
3634'	ow whether DR, RAD, RT, OR, etc.)	
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data		
NOTICE OF INTENTION TO:	SUBS	SEQUENT REPORT OF:
PERFORM REMEDIAL WORK PLUG AND ABAN		
TEMPORARILY ABANDON CHANGE PLANS		
PULL OR ALTER CASING MULTIPLE COMP DOWNHOLE COMMINGLE	PL CASING/CEMENT	JOB []
CLOSED-LOOP SYSTEM		
OTHER:	OTHER:	
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of		
proposed completion or recompletion.		
MIRU x NDWH x NUBOP. POOH 125 jts tbg inj pkr. RIH 4-3/4" bit x tagging td @4515'. RIH 5 ½" rpb @ 4210'. Found top of		
the leak @ 4154'. POOH rbp x ruwl tagging @ 4503' after tying back into log x bailed 14' cmt at bottom. Tagged TOC @		
4485' x RIH 5 ½" cibp @ 4485' x set composite bridge plug @ 4260'. Dump 25' of sand on top of composite plug x dumped		
15' of cmt. Tagged TOC @ 4220' RIH 5 ½" cicr x pumped 20 bbls down tbg. Set cicr @ 4056' x tested tbg to 2000psi which		
held ok. Stung out cicr. RU cmt trucks x spotted 10bbls cmt down tbg x stung in retainer. Pumped 120bbls (510sxs) cmt w/		
102bbls into formation when it locked up @1500psi. Stung out of retainer 110bbls to get the 15bbls of cmt out of the tbg.		
RIH 4 ¾" bit. Drilled cmt to PBTD @ 4485' x cleaned	_	_
Chart Attached. RD x NDBOP x NUWH.		
Spud Date: 06/28/17	Rig Release Date: 07/13/17	
I hereby certify that the information above is true and complete to the best of my knowledge and belief.		
Thereby certify that the information above is the and complete to the best of my knowledge and benefit.		
SIGNATURE ROPI DICE	TITLE Regulatory Specialist	DATE 09/20/2017
SIGNATURE OF THE SIGNATURE		
Type or print name April Hood	E-mail address: April_Hood@Oxy	.com PHONE: 713-366-5771
For State Use Only Malan MRAN MRAN MRAN MRAN MRAN MRAN MRAN MRAN		
APPROVED BY:	MARKE MULL	DATE 7/27/2011
Conditions of Approval (if any):		

RBAMS-CHART-

