Submit One Copy To Appropriate District Office District I HOBBENOS, Minerals and Natural Resources	Form C-103
	January 20, 2011
1625 N. French Dr., Hobbs, NM 88240 District II	WELL API NO. 30-025-30249
District II 1301 W. Grand Ave., Artesia, NM 8821SEP 2 02017CONSERVATION DIVISION	5. Indicate Type of Lease
District III 1220 South St. Francis Dr.	STATE S FEE
1000 Rio Brazos Rd., Aztec, NM 8741 RECEIVED Santa Fe, NM 87505	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505	B-2516
SUNDRY NOTICES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH	Petrus D
PROPOSALS.) 1. Type of Well: ⊠Oil Well ☐ Gas Well ☐ Other	8. Well Number 7
2. Name of Operator	9. OGRID Number
COG Operating LLC	229137
3. Address of Operator	10. Pool name or Wildcat
One Concho Center, 600 W Illinois Ave, Midland, TX 79701	Maljamar;Grayburg-San Andres
4. Well Location	
Unit Letter O: 330 feet from the South line and 1750 feet from the East line	
Section 13 Township 17S Range 33E NMPM County Lea	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 4130' GR	
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data	
	SEQUENT REPORT OF:
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK	
TEMPORARILY ABANDON	
FOLE ON ALTER CASING MOLTIFLE COMIFE CASING/CEMIENT	_
	ady for OCD inspection after P&A VPM
All pits have been remediated in compliance with OCD rules and the terms of the Oper	
Rat hole and cellar have been filled and leveled. Cathodic protection holes have been properly abandoned. A steel marker at least 4" in diameter and at least 4' above ground level has been set in concrete. It shows the	
OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, QUARTER/QUARTER LOCATION OR	
UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. All INFORMATION HAS BEEN WELDED OR	
PERMANENTLY STAMPED ON THE MARKER'S SURFACE.	
The location has been leveled as nearly as possible to original ground contour and has been cleared of all junk, trash, flow lines and	
other production equipment.	been cleared of an Junk, trash, flow fines and
Anchors, dead men, tie downs and risers have been cut off at least two feet below ground	nd level.
☐ If this is a one-well lease or last remaining well on lease, the battery and pit location(s)	
OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, production lease and well location.	action equipment and junk have been removed
All metal bolts and other materials have been removed. Portable bases have been removed.	ved (Poured onsite concrete bases do not have
to be removed.)	rea. (1 surea susta constitue suses do not nave
All other environmental concerns have been addressed as per OCD rules.	
Pipelines and flow lines have been abandoned in accordance with 19.15.35.10 NMAC. All fluids have been removed from non-	
retrieved flow lines and pipelines. If this is a one-well lease or last remaining well on lease, all electrical service, poles and lines, not to include primary service	
company equipment, has been removed from lease and well location.	a fines, not to include primary service
When all work has been completed, return this form to the appropriate District office to schedule an inspection.	
SIGNATURE TITLE Lead Regulatory And	DATE 0/19/17
SIGNATURE	DATE _9/18/17
TYPE OR PRINT NAME Kanicia Castillo E-MAIL: kcastillo@conche	o.com PHONE: 432-685-4332
For State Use Only	
APPROVED BY: NAME FAIT	DATE 9-10 17
APPROVED BY: <u>Yeary</u> Forther TITLE <u>Compliance</u> Off	DATE 9-28-17